

CONFIDENTIAL

9/10/09

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: N/A  
Operator Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4200  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

API No. 15 - 129-21808-00-00  
County: Morton  
SW - SW - SW Sec 3 Twp 33S S. R. 43W  
560 feet from  N (circle one) Line of Section  
330 feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: WINTER G Well #: 1  
Field Name: Unknown  
Producing Formation: N/A  
Elevation: Ground: 3611 Kelly Bushing: 3623  
Total Depth: 5076 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1386 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
08/11/2007 08/17/2007 08/18/2007  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PA NS 2-409  
(Data must be collected from the Reserve Pit)  
Chloride content 300 mg/l ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Capital Project Date 09/07/2007  
Subscribed and sworn to before me this 7<sup>th</sup> day of Sept.  
20 07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: WINTER G Well #: 1

Sec. 3 Twp. 33 S. R. 43W  East  West County: MORTON

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2877 746
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3296 327
List All E. Logs Run:		Drum	3509 114
Microlog                  Array Sonic		Dennis	3637 -14
Spectral Density Dual Spaced Neutron		Cherokee	4108 -485
Array Compensated Resistivity		Atoka	4178 -555
		Morrow	4485 -862
		(See Side Three)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1386	C C	400 200	A-Con Mixed Class C + additives
Production							

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbbs	Gas-Oil Ratio      Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____ P & A _____	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: WINTER G Well #: 1

Sec. 3 Twp. 33 S. R. 43W  East  West County: Morton

Name	Top	Datum
S1	4511	-888
L2	4634	-1011
Indian Belly	4814	-1191
S2	4901	-1281
Keyes	4935	-1312
Mississippian	4989	-1366

TD: 5076

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**TREATMENT REPORT**

Customer <i>Oxy USA</i>	Lease No.	Date <i>8-15-07</i>
Lease <i>Winter</i>	Well # <i>G-1</i>	
Field Order # <i>13111</i>	Station <i>Liberal</i>	Casing <i>1 1/4 DP</i>
Type Job <i>PTA</i>	Formation <i>(CNU)</i>	Legal Description <i>S-33-43</i>
	Depth <i>1440</i>	County <i>Montezuma</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>135 SK 60/40 Pz - 6</i>			<i>5 Min.</i>	
Depth	Depth	From	To	Pre Pad	Max			
				<i>13.8 PPG - 1.564</i>	<i>7.56 Gal</i>		<i>10 Min.</i>	
Volume	Volume	From	To	Pad	Min			
							<i>15 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg			
							<i>Annulus Pressure</i>	
Well Connection	Annulus Vol.	From	To		HHP Used			
							<i>Total Load</i>	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			
				<i>1000</i>				

Customer Representative: \_\_\_\_\_ Station Manager: *Serry Bennett* Treater: *Kirby Harper*

Service Units	<i>19816</i>	<i>19631</i>	<i>19955</i>	<i>19692</i>					
Driver Names	<i>K. Harp</i>	<i>B. Sadler</i>	<i>T. Bennett</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On Loc - Spot + R.o. up</i>
<i>0829</i>		<i>100</i>	<i>20</i>	<i>4</i>	<i>Mix 135 SK 60/40 Pz @ 13.8 PPG - 1415 ft</i>
<i>0835</i>		<i>100</i>	<i>0</i>	<i>11</i>	<i>Displace with 15.461 mud</i>
<i>0841</i>		<i>100</i>	<i>15</i>		<i>Shut down - knock loose</i>
<i>0844</i>					<i>Pull to 680 ft</i>
<i>0912</i>		<i>100</i>	<i>11</i>	<i>4</i>	<i>Mix 140 SK 60/40 Pz @ 13.8 PPG</i>
<i>0918</i>		<i>100</i>	<i>0</i>	<i>4</i>	<i>Displace with 6.5661 mud</i>
<i>0923</i>		<i>100</i>	<i>6.5</i>		<i>Shut down</i>
<i>0930</i>					<i>Pull to 60 ft</i>
<i>1000</i>			<i>55</i>	<i>2</i>	<i>Set 20 SK Plug (60/40 Pz @ 13.8)</i>
					<i>Job Complete</i>

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SEP 07 2007

Customer: Omni USA Lease No.: 6 Date: 8-12-07  
 Lease: Winter Well #: 6 **CONFIDENTIAL**  
 Field Order #: 19157 Station:          Casing: 5 7/8 Depth: 1390.03 County: Morton State: KS  
 Type Job: 5 7/8" Surface (New) Formation:          Legal Description: 9-33-43

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>5 7/8</u>	Tubing Size: <u>        </u>	Shots/Ft: <u>        </u>		Acid: <u>200510 A-Con 27.42 #</u>	RATE: <u>12.2 #</u>	PRESS: <u>2.40 #</u>	ISIP: <u>14.23 #</u>
Depth: <u>1390</u>	Depth: <u>        </u>	From: <u>        </u>	To: <u>        </u>	Pre Pad: <u>200510 A-Con 27.42 #</u>	Max: <u>12.2 #</u>		5 Min: <u>        </u>
Volume: <u>21.6</u>	Volume: <u>        </u>	From: <u>        </u>	To: <u>        </u>	Pad: <u>200510 A-Con 27.42 #</u>	Min: <u>14.8 #</u>		10 Min: <u>        </u>
Max Press: <u>        </u>	Max Press: <u>        </u>	From: <u>        </u>	To: <u>        </u>	Frac: <u>        </u>	Avg: <u>        </u>		15 Min: <u>        </u>
Well Connection: <u>        </u>	Annulus Vol.: <u>        </u>	From: <u>        </u>	To: <u>        </u>	Flush: <u>Freshwater</u>	HHP Used: <u>        </u>		Annulus Pressure: <u>        </u>
Plug Depth: <u>        </u>	Packer Depth: <u>        </u>	From: <u>        </u>	To: <u>        </u>		Gas Volume: <u>        </u>		Total Load: <u>        </u>

Customer Representative: Col Wain Station Manager: Sam Burnett Treater: Chad Hartz

Service Units	1955	1957	1999	1997	1962	1982	1956			
Driver Names	Clive	Burdick	D. Olson	J. Olson						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					on loc spot trucks
23:00					Frank Crc
23:20	160			1.3	start mixing in tank 12.2 #
23:59	0		171	1.3	switch to tail "A" 14.8 #
24:00	0		3	0	shutdown clean out head
24:30	0		-	3.2	Flush mixing "A"
01:30	0		49	-	Shut down drop plug
01:32	0			1.3	stdisp washup by reg.
02:00	30-40		46	-	plug down
02:02	40-0			-	Release head heat hold
					Job complete

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Thank You  
 Chad Hartz