

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/6/07 6/13/07 6/14/07
Spud Date or 6/6/07 Date Reached TD 6/13/07 Completion Date or 6/14/07
Recompletion Date 6/13/07 Recompletion Date 6/14/07

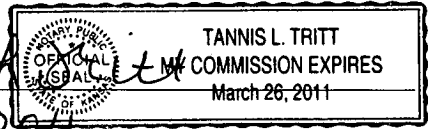
API No. 15 - 135-24649 -00-00
County: Ness
SW NW NE NW Sec. 34 Twp. 17 S. R. 22 East West
569 feet from S N (circle one) Line of Section
1385 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stenzel Trust Well #: 1-34
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2239' Kelly Bushing: 2248'
Total Depth: 4400' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 211' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUSED 2-409
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 9/6/07
Subscribed and sworn to before me this 6th day of September,
2007
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **SEP 07 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Stenzel Trust Well #: 1-34
 Sec. 34 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL/PE; DIL; Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1490</td> <td>+ 758</td> </tr> <tr> <td>Lansing</td> <td>3690</td> <td>- 1442</td> </tr> <tr> <td>Marmaton</td> <td>4019</td> <td>- 1771</td> </tr> <tr> <td>Cherokee Shale</td> <td>4182</td> <td>- 1934</td> </tr> <tr> <td>Mississippian</td> <td>4294</td> <td>- 2046</td> </tr> </table>	Name	Top	Datum	Anhydrite	1490	+ 758	Lansing	3690	- 1442	Marmaton	4019	- 1771	Cherokee Shale	4182	- 1934	Mississippian	4294	- 2046
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 23925

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ht Bend

DATE <u>5-6-07</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT <u>4:15 PM</u>	ON LOCATION <u>5:45 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Trust</u>	WELL# <u>1-34</u>	LOCATION <u>Bovina 5 1/2 W 2 3/4 N S.S</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

KCC

CONTRACTOR Duke Dalg #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 5/8 DEPTH 210

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13

OWNER SEP 06 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 160 Com 3%cc 2%del

COMMON 160.04 @ 11.10 1776.00

POZMIX _____ @ _____

GEL 3.06 @ 16.65 49.95

CHLORIDE 5.04 @ 46.60 233.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 162.00 @ 1.90 307.80

MILEAGE 162.00 @ 16.11 2609.82

TOTAL 2628.15

REMARKS:

New 20 #

case 8 5/8 cas w/ reg pump

mix cement, deep plug w/ 13 BBL

cement shell case

Cement in cellar

Thanks

SERVICE

DEPTH OF JOB 210

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 6.00 96.00

MANIFOLD _____ @ _____

HEAD RENTAL @ 100.00 100.00

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION

SEP 07 2007

TOTAL 1016.00

CONSERVATION DIVISION

WIC PLUG & FLOAT EQUIPMENT

8 5/8 Topwaco @ 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc

You are hereby req_____ment

and furnish cement

contractor to do wor_____ was

done to satisfaction & _____ or

contractor. I have rea_____ AND

CONDITIONS" listec

Tannis

SIGNATURE

Rich Wheeler

Rich Wheeler

PRINTED NAME

ALLIED CEMENTING CO., INC.

30454

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Great Bend*
Abilene

DATE 6-14-07	SEC. 34	TWP. 17	RANGE 22	CALLED OUT 3:00 PM	ON LOCATION 5:00 PM	JOB START 6:00 PM	JOB FINISH 8:00 PM
LEASE <i>Stempel</i>		WELL # 1-34	LOCATION <i>Baseline 4 west to road 2,</i>		COUNTY Neosho	STATE Kansas	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<i>1/2 north 1/2 east</i>				

CONTRACTOR *Duke*

TYPE OF JOB *Rotary Plug*

HOLE SIZE **7 7/8** I.D. **4400'**

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE **4 1/2** DEPTH **1530'**

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Mull*

CEMENT AMOUNT ORDERED **205 cu 60/40 60 Gal**

COMMON	123 cu	@	11.10	1365.30
POZMIX	82 cu	@	6.20	508.40
GEL	11 cu	@	16.65	183.15
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	216 cu	@	1.90	410.40
MILEAGE	216 cu	@	16	3456.00
TOTAL				2718.29

EQUIPMENT

Neos

PUMP TRUCK CEMENTER *D. D. Drilling*

224 HELPER *Jim Weighman*

BULK TRUCK DRIVER *Ben Dugan*

341 DRIVER

BULK TRUCK DRIVER

REMARKS:

1st	50 cu	1530'
2nd	80 cu	960'
3rd	40 cu	270'
4th	20 cu	60'
<i>15 cu in cathole</i>		

SERVICE

DEPTH OF JOB	1530'		
PUMP TRUCK CHARGE			815.00
EXTRA FOOTAGE		@	
MILEAGE	16	@	6.00
MANIFOLD		@	
		@	
TOTAL 911.00			

CHARGE TO: *Mull Drilling Co. Inc.*

STREET **P.O. Box 2758**

CITY *Wichita* STATE *Kansas* ZIP **67201-2758**

PLUG & FLOAT EQUIPMENT

RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
SEP 07 2007	@	
CONSERVATION DIVISION	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Rich Wheeler*

Rich Wheeler
PRINTED NAME

Thanks