

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/11/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Tim Priest
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-20-07	9-1-07	9-2-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20669 00-00
 County: Scott
 N2 NW SW SE Sec. 15 Twp. 19 S. R. 33 East West
1155 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Haupt A Well #: 3-15
 Field Name: Milrich Southeast
 Producing Formation: None
 Elevation: Ground: 2959' Kelly Bushing: 2970'
 Total Depth: 4750' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 412 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 2-409
 (Data must be collected from the Reserve Pit)
 Chloride content 20,300 ppm Fluid volume 490 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 9-11-07

Subscribed and sworn to before me this 11th day of September,
20 07

Notary Public: KATHY L. FORD
 My Appt. Expires 10-22-10
 Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2007

Operator Name: Lario Oil & Gas Company Lease Name: Haupt A Well #: 3-15
 Sec. 15 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/DIL/CNL/SSD	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3824</td> <td style="text-align: center;">-854</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3871</td> <td style="text-align: center;">-901</td> </tr> <tr> <td>Stark Shale</td> <td style="text-align: center;">4157</td> <td style="text-align: center;">-1187</td> </tr> <tr> <td>Hushpuckney</td> <td style="text-align: center;">4215</td> <td style="text-align: center;">-1245</td> </tr> <tr> <td>Base KC</td> <td style="text-align: center;">4287</td> <td style="text-align: center;">-1317</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4315</td> <td style="text-align: center;">-1345</td> </tr> <tr> <td>Pawnee</td> <td style="text-align: center;">4391</td> <td style="text-align: center;">-1421</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4592</td> <td style="text-align: center;">-1622</td> </tr> </table>		Top	Datum	Heebner	3824	-854	Lansing	3871	-901	Stark Shale	4157	-1187	Hushpuckney	4215	-1245	Base KC	4287	-1317	Marmaton	4315	-1345	Pawnee	4391	-1421	Mississippian	4592	-1622
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Mississippian	4592	-1622																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	412'	60/40 Poz	250	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. P & A 9-2-07		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109765

Invoice Date: Aug 23, 2007

Page: 1

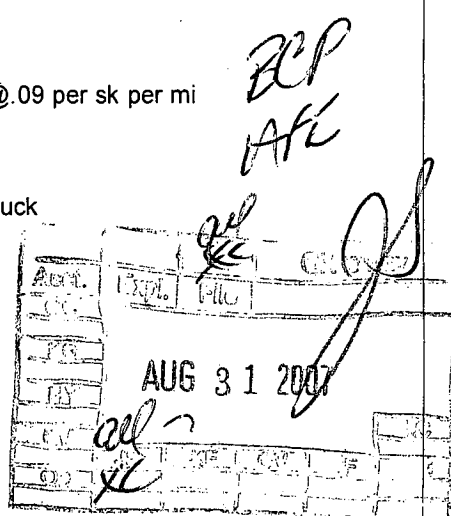
Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

KCC
SEP 11 2007
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Haupt #A-315 (Surface casing)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
AFE # 07-145	Oakley	Aug 23, 2007	9/22/07

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Common Class A	12.60	3,150.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
264.00	SER	Handling	1.90	501.60
52.00	SER	Mileage 264 sx @.09 per sk per mi	23.76	1,235.52
1.00	SER	Surface	815.00	815.00
114.00	SER	Extra Footage	0.65	74.10
52.00	SER	Mileage Pump Truck	6.00	312.00



 RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2007
 CONSERVATION DIVISION
 WICHITA, KS
 Tom Belem 8-29-07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 659.09

ONLY IF PAID ON OR BEFORE

Sep 22, 2007

Subtotal	6,590.87
Sales Tax	230.12
Total Invoice Amount	6,820.99
Payment/Credit Applied	
TOTAL	6,820.99

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26719
SERVICE POINT:
OAKLEY, KS

DATE <u>8-21-07</u>	SEC. <u>15</u>	TWP. <u>19</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>12:01 AM</u>	JOB START <u>3:30</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Haupt</u>	WELL # <u>A-315</u>	LOCATION <u>Scott City, 65</u>	COUNTY <u>SCOTT</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>1E Ninte</u>				

CONTRACTOR MURFIN #21

TYPE OF JOB 8 5/8 SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 7/8 DEPTH 413.85'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 201

PERFS.

DISPLACEMENT 251

OWNER SAME

CEMENT

AMOUNT ORDERED 250 A

3% CC

2% GEL

COMMON	<u>250</u>	@	<u>12.60</u>	<u>3150⁰⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83²⁵</u>
CHLORIDE	<u>9</u>	@	<u>46.40</u>	<u>419⁴⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.90</u>	<u>501⁶⁰</u>
MILEAGE	<u>.09</u>	@	<u>54/mi</u>	<u>1235⁵²</u>
TOTAL				<u>\$5389¹¹</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

417 HELPER KELLY

BULK TRUCK

810 DRIVER JERRY

BULK TRUCK

DRIVER

REMARKS:

Mix 250 sk cement

Drop Plug

Disp Csmj

SHUT IN

Cmt did circ to surface

SERVICE

DEPTH OF JOB 413.85'

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE 114' @ .65 74¹⁰

MILEAGE 52 @ 6.00 312⁰⁰

MANIFOLD @

@

@

TOTAL \$1201¹⁰

CHARGE TO: LARIO OIL & GAS

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Juan Torres

Juan Torres
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109968
Invoice Date: Sep 7, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O	Payment Terms	
Lario	Haupt A #315	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 7, 2007	10/7/07

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Common Class A	12.60	2,079.00
110.00	MAT	Pozmix	6.40	704.00
9.00	MAT	Gel	16.65	149.85
69.00	MAT	Flo Seal	2.00	138.00
287.00	SER	Handling	1.90	545.30
53.00	SER	Mileage 287 sx @ .09 per sk per mi	25.83	1,368.99
1.00	SER	Plug to Abandon	955.00	955.00
53.00	SER	Mileage Pump Truck	6.00	318.00

ad
ye

SEP 21 2007

ad
ye

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Tom Blum 9-19-07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,258.14

ONLY IF PAID ON OR BEFORE

Oct 7, 2007

Subtotal	6,258.14
Sales Tax	394.26
Total Invoice Amount	6,652.40
Payment/Credit Applied	
TOTAL	6,652.40

ALLIED CEMENTING CO., INC.

28704

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE 9-1-07	SEC. 15	TWP. 19	RANGE 33W	CALLED OUT	ON LOCATION 6:30pm	JOB START 9:00pm	JOB FINISH 10:00pm
LEASE HAUPT A	WELL # 315	LOCATION Sec 15, Twp 19, R 33W			COUNTY Sewett	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Munroe #21	OWNER same
TYPE OF JOB PTA	
HOLE SIZE 7 7/8	T.D. 4750
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 2250
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED	275	60140	490
		gel	1 1/4" #56-SEAL	
COMMON	165	@	12.60	2079.00
POZMIX	110	@	6.30	704.00
GEL	9	@	16.05	144.85
CHLORIDE		@		
ASC		@		
Flt-seal	69#	@	2.00	138.00
HANDLING	287	@	1.90	545.30
MILEAGE	109.45	@		1368.99
TOTAL				4985.14

EQUIPMENT

PUMP TRUCK	CEMENTER	Fuzzie
# 417	HELPER	Kelly
BULK TRUCK		
# 394	DRIVER	LaRene
BULK TRUCK		
#	DRIVER	

REMARKS:

50 SKS @ 2250'
 80 SKS @ 1320'
 50 SKS @ 660'
 50 SKS @ 420'
 20 SKS @ 60'
 15 - RH
 10 - MH
 Subcomplete 10:00pm
 Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB	2250'
PUMP TRUCK CHARGE	955.00
EXTRA FOOTAGE	@
MILEAGE	53 @ 6.00 318.00
MANIFOLD	@
TOTAL 1273.00	

CHARGE TO: Harco + Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED	@
KANSAS CORPORATION COMMISSION	@
OCT 18 2007	@
CONSERVATION DIVISION	@
WICHITA, KS	@
TOTAL _____	

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco
 PRINTED NAME