

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/5/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/12/07 5/18/07 5/18/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27174-0000
County: Wilson
_____ ne _____ se Sec. 21 Twp. 29 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stiles Well #: 21-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 913 Kelly Bushing: n/a
Total Depth: 1139 Plug Back Total Depth: 1123.81
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1123.81
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NSD-4-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/5/07
Subscribed and sworn to before me this 5th day of September,
2007.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
 If Denied, Yes No
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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SEP 06 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Stiles Well #: 21-2
 Sec. 21 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1123.81	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

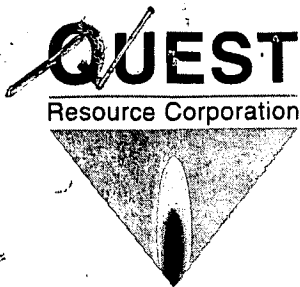
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	987-989/981-983	300gal 15% HCLw/ 41 bbbls 2% KCl water, 445bbbls water w/ 2% KCL, Biocido, 4200# 20/40 sand	987-989/981-983
4	881-883/853-855/705-707	400gal 15% HCLw/ 50 bbbls 2% KCl water, 665bbbls water w/ 2% KCL, Biocido, 5600# 20/40 sand	881-883/853-855 705-707
4	636-640/623-627	400gal 15% HCLw/ 62 bbbls 2% KCl water, 634bbbls water w/ 2% KCL, Biocido, 10200# 20/40 sand	636-640/623-627

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1026	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/22/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 10.4mcf	Water Bbls. 38.4bbbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 1735

FIELD TICKET REF#

FOREMAN Joe / Dwayne

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07	Stiles 21-2	21	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	5:00		903427		4.25	Joe Blomquist
Craig G		6:15		903197		5.5	Craig G
Tyler G		6:15		903103		5.5	Tyler G
MAVERICK D		6:15		903139	932452	5.5	Maverick D
Gary G		6:30		931500		5.75	Gary G
PAUL H	✓	5:15		903140	932885	5.75	Paul H

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 70.5
 CASING DEPTH 1123.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 17.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Break circulation Pump 100# Prem gel Followed By 5 BBI Pad Then 13 BBI Dye marker and start cement Pump 140 Sacks to get Dye marker Back. Stop and wash out Pump then Pump wiper Plug to Bottom and set Float Shoe

1123.81	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903103	5.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3" 3 1/2	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	5.75 hr	80 Vac	

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WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	21	T.	29	R.	17			
API #	205-27174	County:	Wilson			219'	2 - 1/2"	8.87		
Elev:	913'	Location	Kansas			281'	no blow			
Operator:	Quest Cherokee, LLC			436'	no blow					
Address:	9520 N. May Ave, Suite 300			467'	2 - 1/2"	8.87				
	Oklahoma City, OK. 73120			498'	2 - 1/2"	8.87				
Well #	21-2	Lease Name	Stiles			529'	2 - 1/2"	8.87		
Footage Location	1980 ft from the		S	Line		560'	no blow			
	660 ft from the		E	Line		591'	no blow			
Drilling Contractor:	TXD SERVICES LP			622'	no blow					
Spud Date:	NA	Geologist:				653'	9 - 1"	77.5		
Date Comp:	5/18/2007	Total Depth:	1140'			684'	6 - 1"	107		
Exact spot Location,	NE SE			715'	8 - 1 1/4"	124				
				777'	3 - 1"	44.7				
				901'	10 - 1"	81.6				
				1056'	4 - 1"	51.6				
Surface	Production									
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	21'									
Type Cement	portland									
Sacks										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	323	378	sand	580	584
clayshalelime	1	21	lime	378	382	shale	584	598
shale	21	34	shale	382	413	coal	598	599
lime	34	41	lime	413	421	shale	599	601
shale	41	55	shale	421	422	sand	601	603
co	55	57	b.shale	422	424	lime	603	623
shale	57	79	lime	424	428	shale	623	625
lime	79	81	shale	428	463	lime	625	636
b.shale	81	83	b.shale	463	465	shale	636	638
lime	83	94	shale	465	504	b.shale	638	640
shale	94	99	sand	504	506	coal	640	641
lime	99	173	shale	506	520	lime	641	643
b.shale	173	175	sand	520	524	sand	643	644
lime	175	178	b.shale	524	526	lime	644	646
sand	178	212	coal	526	527	sand	646	647
shale	212	216	lime	527	552	shale	647	650
coal	216	217	b.shale	552	553	sand/shale	650	655
shale	217	220	lime	553	562	shale	655	667
lime	220	251	shale	562	570	sand	667	671
shale	251	260	b.shale	570	572	coal	671	672
b.shale	260	262	coal	572	573	sand	672	676
shale	262	264	shale	573	576	sand/shale	676	685
lime	262	323	lime	576	580	shale	685	699

529' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	699	700	shale	980	986			
shale	700	705	coal	986	987			
coal	705	706	shale	987	1007			
shale	706	713	sand	1007	1015			
sand	713	750	shale	1015	1030			
shale	750	762	sand	1030	1032			
sand	762	787	shale	1032	1033			
shale	787	824	coal	1033	1034			
sand	824	831	shale	1034	1036			
shale	831	852	lime	1036	1140			
coal	852	853						
shale	853	856						
sand	756	861						
shale	861	867						
sand	867	880						
shale	880	881						
coal	881	882						
shale	882	898						
sand	898	911						
shale	911	968						
sand	968	978						
shale	978	979						
coal	979	980						

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