

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/14/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 W. Wall St., Suite 900
City/State/Zip: Midland, TX 79701 **KCC**
Purchaser: _____
Operator Contact Person: Henry N. Clanton **SEP 04 2007**
Phone: (432) 685-1960 **CONFIDENTIAL**
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: Justin Carter

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/07/2007</u>	<u>06/11/2007</u>	<u>06/12/2007 P&A'd</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21205-0000
County: Ellsworth
SW SW SE _____ Sec. 27 Twp. 17 S. R. 10 East West
330 feet from S N (circle one) Line of Section
2,310 feet from E W (circle one) Line of Section

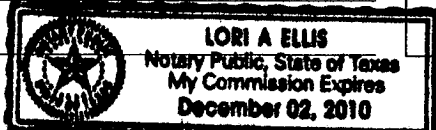
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schepmann Well #: 6-27
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1,842' Kelly Bushing: 1,848'
Total Depth: 3,450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 2909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. **SEP 07 2007** East West
County: _____ Docket No.: _____ **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Donut
Title: Managing Partner Date: 09/04/2007
Subscribed and sworn to before me this 4th day of September
20 07
Notary Public: Lori A. Ellis
Date Commission Expires: 12-2-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ARES Energy, Ltd. Lease Name: Schepmann Well #: 6-27
 Sec. 27 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density - Neutron, Sonic Log, Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Towanda	1,557'	291'
B/Root Shale	2,319'	- 471'
Heebner	2,872'	-1,030'
Lansing	3,003'	-1,161'
Stark	3,212'	-1,370'
B/Kansas City	3,292'	-1,450'
Arbuckle	3,330'	-1,488'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	372'	60/40 POZ	175	2% gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

30329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

→ Cheat Bend (6.8.07)

DATE	6.7.07	SEC.	27	TWP.	17	RANGE	10	CALLED OUT	11:00 PM	ON LOCATION	11:45 PM	JOB START	1:00 AM	JOB FINISH	1:30 AM
LEASE	Schegmann	WELL #	6-27			LOCATION			4 Hwy & Holyrood Blacktop			COUNTY	Ellsworth	STATE	Kansas
OLD OR (NEW) (Circle one)						1 month, 1/2 west north into.									

CONTRACTOR Excell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 372'
 CASING SIZE 8 5/8 DEPTH 372'
 TUBING SIZE DEPTH KCC
 DRILL PIPE DEPTH SEP 04 2007
 TOOL DEPTH CONFIDENTIAL
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 22.7 BBLs
 EQUIPMENT
UB
 PUMP TRUCK CEMENTER J.D. Drailing
 # 417 HELPER Danyone West
 BULK TRUCK
 # 341 DRIVER David J
 BULK TRUCK
 # DRIVER

OWNER Ares Energy L.T.D.
 CEMENT
 AMOUNT ORDERED 175 cu Common
3% CC 2% Gel
 COMMON 175 cu @ 11.10 1942.50
 POZMIX @
 GEL 3 cu @ 16.65 49.95
 CHLORIDE 5 cu @ 46.60 233.00
 ASC @
 RECEIVED @
 KANSAS CORPORATION COMMISSION @
 SEP 07 2007 @
 CONSERVATION DIVISION @
 WICHITA, KS @
 HANDLING 183 cu @ 1.90 347.70
 MILEAGE 183 cu 09 24 395.28
 TOTAL 2968.43

REMARKS:

Ran 8 5/8 casing to Bottom,
 Circulate with rig mud.
 Hook up to pump truck & mixed
 175 cu common 3% cc 2% gel.
 Shut down change valves over &
 release 8 5/8 TWP & displace with
 22.7 BBLs fresh H²O. Cement did circulate.

CHARGE TO: Ares Energy L.T.D.
 STREET 303 W. Wall St. Suite 900
 CITY Midland STATE Texas ZIP 79701
Thanks

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB 372'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE 72' @ 65 46.80
 MILEAGE 24 @ 6.00 144.00
 MANIFOLD @
Headrental @ 120.00 100.00
 TOTAL 1105.80

PLUG & FLOAT EQUIPMENT

1. 8 5/8 TWP @ 60.00 60.00
 @
 @
 @
 @
 TOTAL 60.00

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X Tyler Youngs

X Tyler Youngs
 PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC.

30451

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
6-12-07

6-11-07

DATE 6-12-07	SEC. 27	TWP. 17	RANGE 10	CALLED OUT 10:00PM	ON LOCATION 12:00AM	JOB START 1:00am	JOB FINISH 5:30am
LEASE <i>Schepman</i>		WELL # 6-27	LOCATION 4 Hwy & Hollywood		COUNTY Ellsworth	STATE Ka	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			Blacktop 1 N 1/2 W				

CONTRACTOR *Excel*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE **7 7/8** I.D. **3450'**
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE **4"** DEPTH **3332' KCC**
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Ares Energy L.T.D.*

CEMENT AMOUNT ORDERED **195 AX 60/40 6% Gel**

EQUIPMENT
Y.B.
 PUMP TRUCK CEMENTER *J.D. Dauling*
 # **120** HELPER *Randy Pray*
 BULK TRUCK DRIVER *Steve Furley*
 # **260**
 BULK TRUCK DRIVER _____
 # _____

COMMON	117 AX	@	11.10	1298.70
POZ MIX	78 AX	@	6.20	483.60
GEL	10 AX	@	16.65	166.50
CHLORIDE		@		
ASC		@		
HANDLING	205 AX	@	1.90	389.50
MILEAGE	205 AX 09	@	24	442.80
TOTAL				2786.10

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 WICHITA, KS

REMARKS:

1st	3332'	35 AX
2nd	1250'	35 AX
3rd	850'	35 AX
4th	420'	35 AX
5th	60'	25 AX
10 AX Mousehole		
15 AX Rathole		

SERVICE

DEPTH OF JOB	3332'		
PUMP TRUCK CHARGE			955.00
EXTRA FOOTAGE		@	
MILEAGE	24	@	6.00 144.00
MANIFOLD		@	
TOTAL 1099.00			

CHARGE TO: *Ares Energy L.T.D.*
 STREET **303 W. Wall St. Suite 900**
 CITY **Midland** STATE **Texas** ZIP **79701**

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

SIGNATURE *[Signature]*
 PRINTED NAME **Carl O. Jossell**

THANK YOU!