

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/09 Form ACO-1
September 1999
Form Must Be Typed
CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

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SEP 09 2007
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Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[X] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
5/25/07 5/30/07 5/31/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-21001-00-00
County: Decatur
NE SW NW SW Sec. 23 Twp. 5 S. R. 26 [ ] East [X] West
1930 FSL feet from [ ] N (circle one) Line of Section
390 FWL feet from E [X] W (circle one) Line of Section

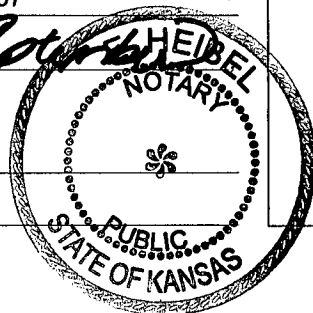
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SKRM Well #: 1-23
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2529 Kelly Bushing: 2534
Total Depth: 4065 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANJ 2909
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak, VP Production Date: 9/24/07
Subscribed and sworn to before me this 24th day of September 2007
Notary Public: E. Heibel
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
Y Letter of Confidentiality Received
[X] If Denied, Yes [ ] Date: RECEIVED
[X] Wireline Log Received KANSAS CORPORATION COMMISSION
[X] Geologist Report Received
[ ] UIC Distribution
OCT 05 2007
CONSERVATION DIVISION WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: SKRM Well #: 1-23  
 Sec. 23 Twp. 5 S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   SEE ATTACHED LIST  <div style="text-align: right;"> <b>CONFIDENTIAL</b>                      SEP 09 2007                      KCC                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	248	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>OCT 05 2007</b> </div>
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6-28-07 *Jim*  
*acct*

Allied Cementing Co., LLC  
24 S. Lincoln  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Date: 05/31/07

**COPY**

CONFIDENTIAL  
SEP 09 2007  
KCC

Sold Murfin Drlg. Co., Inc.  
To: 250 N. Water  
STE #300  
Wichita, KS  
67202

Cust I.D..... Murfin  
P.O. Number...: SKRM 1-23  
P.O. Date.....: 05/31/07

Due Date.: 06/30/07  
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	135.00	SKS	12.6000	1701.00	T
Pozmix	90.00	SKS	6.4000	576.00	T
Gel	12.00	SKS	16.6500	199.80	T
FloSeal	56.00	LBS	2.0000	112.00	T
Handling	239.00	SKS	1.9000	454.10	T
Mileage	61.00	MILE	21.5100	1312.11	T
239 sks @.09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	61.00	MILE	6.0000	366.00	T
Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 571.10  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5711.01  
Tax.....: 359.79  
Payments: 0.00  
Total....: 6070.80

*571.10*  
*5499.70*  
*OK*

Account	Unit	Qty	No.	Amount
	Rig	L		
03600	008	40	2856	6070.80 (571.10)

*PTA*

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 25925

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>5-31-07</u>	SEC. <u>23</u>	TWP. <u>S</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>3:15pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>SEPM</u>	WELL # <u>1-23</u>	LOCATION <u>Allison 3 1/2 E 3/4 N</u>	COUNTY <u>DeWitt</u>	STATE <u>KS</u>	<u>Overlook</u> <u>6:30pm 7:30pm</u>		
OLD OR <u>NEW</u> (Circle one)				<u>win</u>			

CONTRACTOR Murfine Dalg #8 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4065' CEMENT AMOUNT ORDERED 225 60/40 6 2nd

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 3960'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzz4

# 102 HELPER Kelly

BULK TRUCK \_\_\_\_\_

# 394 DRIVER Darrin

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SKS @ 3960'

25 SKS @ 2150'

100 SKS @ 1330'

40 SKS @ 300'

10 SKS ~~at~~ Top 40'

10 SKS MH

15 SKS RH

Plus down @ 7:00pm

THANKS Fuzz4 crew

CHARGE TO: Murfine Dalg

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON 135 @ 12.60 1701.00

POZMIX 90 @ 6.90 576.00

GEL 12 @ 16.65 199.80

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

Flow-seal 56 # @ 2.00 112.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 239 @ 1.90 454.10

MILEAGE .0945 km @ \_\_\_\_\_ 1312.11

TOTAL 4355.01

**SERVICE**

DEPTH OF JOB 3960'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 61 @ 6.00 366.00

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1321.00

**PLUG & FLOAT EQUIPMENT**

1-8 5/8 plus @ \_\_\_\_\_ 35.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

LARRY PICKNER  
PRINTED NAME

CONFIDENTIAL  
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RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

*Fix acct*

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 108959

Invoice Date: 05/30/07

**CONFIDENTIAL**  
 SEP 09 2007  
 KCC

Sold Murfin Drlg. Co., Inc.  
 To: 250 N. Water  
 STE #300  
 Wichita, KS  
 67202

Cust I.D.....: Murfin  
 P.O. Number...: SKRM 1-23  
 P.O. Date.....: 05/30/07

Due Date.: 06/29/07  
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	175.00	SKS	12.6000	2205.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	61.00	MILE	16.5600	1010.16	E
184 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	61.00	MILE	6.0000	366.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 513.53  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5135.31
Tax.....:	163.46
Payments:	0.00
Total....:	5298.77

*Q15  
00*

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**OCT 05 2007**

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

28585

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>5-25-07</u>	SEC. <u>23</u>	TWP. <u>5<sup>3</sup></u>	RANGE <u>26<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>SKRM</u>	WELL # <u>1-23</u>	LOCATION <u>Lenora 12C1 - 3/4N-1/4W</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dr Co #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 248'

CASING SIZE 8 5/8 DEPTH 248'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 3/4

OWNER Same

CEMENT AMOUNT ORDERED 175 sks com  
3%cc - 2%Gel

COMMON	<u>175- sks @ 12.60</u>	<u>2,205.00</u>
POZMIX	<del>800 @ 1.00</del>	
GEL	<u>3- sks @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>6- sks @ 46.60</u>	<u>279.60</u>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 423-281 HELPER Allen

BULK TRUCK DRIVER Rex

# 377

BULK TRUCK DRIVER

HANDLING	<u>184- sks @ 1.90</u>	<u>349.60</u>
MILEAGE	<u>94 psr sks miles</u>	<u>1,010.16</u>
TOTAL		<u>3,894.31</u>

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: MurFin Dr Co, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>81.500</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>61- miles @ 6.00</u>	<u>366.00</u>
MANIFOLD	@	
TOTAL		<u>1,181.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-Surface Plug</u>	@	<u>60.00</u>
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER  
PRINTED NAME