

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/26/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

KCC
SEP 26 2007
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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/2/2007	9/3/2007	9/3/2007 (D&A)
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23629-0000
County: Rooks
_____ NE SE Sec. 16 Twp. 8 S. R. 18 East West
1850 feet from (S) / N (circle one) Line of Section
715 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Williams Well #: 9-16-818
Field Name: Wildcat

Producing Formation: NA
Elevation: Ground: 1932' Kelly Bushing: 1937'
Total Depth: 3495' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 jts @ 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from D&A
feet depth to _____ w/ _____ sx cmt.

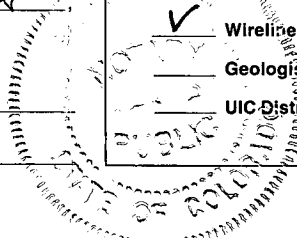
Drilling Fluid Management Plan PAN 29-09
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Assistant Date: 9/26/2007
Subscribed and sworn to before me this 26 day of September
2007
Notary Public: Elaine Minick
Date Commission Expires: 5-5-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Williams Well #: 9-16-818
 Sec. 16 Twp. 8 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Array Compensated Resistivity; Microlog;
 Spectral Density/Dual Spaced Neutron**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2863'	-926
Heebner	3073'	-1136'
Toronto	3095'	-1158'
Lansing	3116'	-1179'
Kansas City	3234'	-1297'
Arbuckle	3364'	-1427'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	346'	"A" common	225	2.0% gel 3.0 CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3440'-Surface	60/40 common	215	4% gel, 0.25 pps flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Plug w/ 25 sks 60/40 Poz, 4% gel, 0.25 pps flocele				3440'
	Plug w/ 25 sks 60/40 Poz, 4% gel, 0.25 pps flocele				1354'
	Plug w/ 100 sks 60/40 Poz, 4% gel, 0.25 pps flocele				707'
	Plug w/ 40 sks 60/40 Poz, 4% gel, 0.25 pps flocele				405'
	Plug w/ 10 sks 60/40 Poz, 4% gel, 0.25 pps flocele @ 40'			Rathole-15 sks 60/40 Poz, 4% gel, 0.25 pps flocele	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Other (Specify)
 Production Interval Dually Comp. Commingled



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109865
Invoice Date: Aug 30, 2007
Page: 1

2347

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

RECEIVED
SEP 04 2007

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Willaims #9-16-818	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 30, 2007	9/29/07

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class A	11.10	2,497.50
5.00	MAT	Gel	16.65	83.25
8.00	MAT	Chloride	46.60	372.80
238.00	SER	Handling	1.90	452.20
55.00	SER	Mileage 238 sx @.09 per sk per mi	21.42	1,178.10
1.00	SER	Surface	815.00	815.00
55.00	SER	Mileage Pump truck	6.00	330.00
1.00	EQP	Guide Shoe	250.00	250.00
3.00	EQP	Centralizers	55.00	165.00
1.00	EQP	Solid Rubber Plug	100.00	100.00

KCC
SEP 26 2007
CONFIDENTIAL

8100-145
Adam D. Bl...
D07138

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,243.38

ONLY IF PAID ON OR BEFORE

Sep 29, 2007

Subtotal	6,243.85
Sales Tax	183.83
Total Invoice Amount	6,427.68
Payment/Credit Applied	
TOTAL	6,427.68

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 28 2007

CONSERVATION DIVISION
WICHITA, KS

<6243.38>
5803.30



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
SEP 14 2007

INVOICE

Invoice Number: 110003
Invoice Date: Sep 11, 2007
Page: 1

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Williams #9-16-818	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 11, 2007	10/11/07

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Common Class A	11.10	1,431.90
86.00	MAT	Pozmix	6.20	533.20
11.00	MAT	Gel	16.65	183.15
53.00	MAT	Flo Seal	2.00	106.00
228.00	SER	Handling	1.90	433.20
55.00	SER	Mileage 228 sx @.09 per sk per mi	20.52	1,128.60
1.00	SER	Rotary Plug	955.00	955.00
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	EQP	Dry Hole Plug	35.00	35.00

D07138
8100-190
Adam D. Blum
"Cmt. for P&A"

KCC
SEP 26 2007
CONFIDENTIAL

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 513.60

ONLY IF PAID ON OR BEFORE

Oct 11, 2007

Subtotal	5,136.05
Sales Tax	272.21
Total Invoice Amount	5,408.26
Payment/Credit Applied	
TOTAL	5,408.26

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 28 2007

CONSERVATION DIVISION
WICHITA, KS

-513.60
4894.66

ALLIED CEMENTING CO., INC.

25623

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-3-07</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:30 a.m.</u>
LEASE <u>Williams</u>		WELL # <u>9-16-818</u>	LOCATION <u>Plainville N to Rd R</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1 1/2 W 2 N Winto</u>				

CONTRACTOR Murphy Drilling Rig #24

TYPE OF JOB Rotary Plug

HOLE SIZE 12 1/4 T.D. 3500

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 3350

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 215 60/40 4% Gel

1/4" # Fl.

COMMON	<u>129</u>	@	<u>11.00</u>	<u>1431.90</u>
POZMIX	<u>86</u>	@	<u>6.20</u>	<u>533.20</u>
GEL	<u>11</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal 53#</u>		@	<u>2.00</u>	<u>106.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>228</u>	@	<u>1.90</u>	<u>433.20</u>
MILEAGE <u>.09/sk/mile</u>				<u>1128.60</u>
				TOTAL <u>3816.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

362 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>3350'</u>	<u>25 sks</u>
<u>1354'</u>	<u>25 sks</u>
<u>707'</u>	<u>100 sks</u>
<u>405'</u>	<u>40 sks</u>
<u>40'</u>	<u>10 sks</u>
<u>Rot Hole</u>	<u>15 sks</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>\$ 955.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>55</u>	@ <u>6.00</u> <u>\$330.00</u>
MANIFOLD	@ <u>_____</u>
	@ _____
	@ _____
TOTAL <u>1285.00</u>	

CHARGE TO: F.I.M.C. Natural Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
<u>Rot Hole Plug</u>	@ _____ <u>35.00</u>
	@ _____
	@ _____
TOTAL <u>35.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Thanks!
W Gary Dake

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS

W Gary Dake

PRINTED NAME