

9/10/09
Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/22/07</u>	<u>5/29/07</u>	<u>5/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26838-0000
County: Neosho
_____ ne _____ sw Sec. 6 Twp. 27 S. R. 20 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pitcher, John E. Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 939 Kelly Bushing: n/a
Total Depth: 1019 Plug Back Total Depth: 1008.71
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1008.71
feet depth to surface w/ 125 sx cmf.

Drilling Fluid Management Plan ATTN: J 9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/7/07
Subscribed and sworn to before me this 7th day of September,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
SEP 10 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Pitcher, John E. Well #: 6-1
 Sec. 6 Twp. 27 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	939	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	914-917	300gal 15%HCLw/ 17 bbls 2%kcl water, 596bbls water w/ 2% KCL, Biocide, 4100# 20/40 sand	914-917
4	746-748/644-646/614-617	300gal 15%HCLw/ 32 bbls 2%kcl water, 551bbls water w/ 2% KCL, Biocide, 9300# 20/40 sand	746-748/644-646 614-617
4	509-513/498-502	300gal 15%HCLw/ 41 bbls 2%kcl water, 601bbls water w/ 2% KCL, Biocide, 12400# 20/40 sand	509-513/498-502

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	939	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/21/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	51.2bbls		

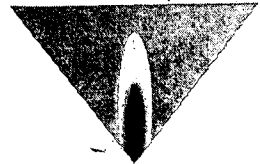
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

SEP 07 2007

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TICKET NUMBER 2214

FIELD TICKET REF #

FOREMAN Joe

620360

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-07	Pitcher John 6-1	6	27	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:30	12:00		903427		2.5	Joe B
M. Arick D	↓	↓		903197		↓	
Tyler G	↓	↓		903206		↓	
Gary C	↓	↓		931501		↓	
NO DRIVER	↓	↓		903139	932452	↓	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1019 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1008.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 1 SK gal & 10 bbl dye & 125 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1008.71	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903139	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931501	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	6	T.	27	R.	20		
API #	133-26838	County:	Neosho		312'	no blow			
Elev:	1010'	Location	Kansas		343'	no blow			
								436'	no blow
Operator:	Quest Cherokee, LLC				498'	no blow			
Address:	9520 N. May Ave, Suite 300				622'	no blow			
	Oklahoma City, OK. 73120				653'	slight blow			
Well #	6-1	Lease Name	Pitcher, John E.		684'	slight blow			
Footage Location	1980 ft from the		S	Line	715'	slight blow			
	1980 ft from the		W	Line	777'	slight blow			
Drilling Contractor:	TXD SERVICES LP				808'	slight blow			
Spud Date:	NA	Geologist:			839'	slight blow			
Date Comp:	5/28/2007	Total Depth:	1020'		870'	slight blow			
Exact spot Location;	NE SW				901'	slight blow			
								932'	slight blow
	Surface	Production			1020'	slight blow			
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	329	330	shale	577	597
clayshalelime	1	20	shale	330	340	coal	597	598
lime	20	47	sand	340	352	shale	598	620
shale	47	48	shale	352	414	coal	620	621
b.shale	48	49	lime	414	417	shale	621	639
lime	49	53	coal	417	418	oil sand	639	647
shale	53	67	shale	418	424	coal	647	648
lime	67	91	lime	424	433	sand/shale	648	658
shale	91	93	shale	433	436	shale	658	664
lime	93	98	lime	436	440	coal	664	665
shale	98	101	b.shale	440	442	sand/shale	665	676
lime	101	121	shale	442	446	sand	676	699
shale	121	124	lime	446	448	coal	699	700
lime	124	141	shale	448	467	sand/shale	700	756
sand	141	183	coal	467	468	coal	756	757
shale	183	247	shale	468	484	shale	757	797
b.shale	247	249	coal	484	485	coal	797	798
shale	249	300	lime	485	501	shale	798	804
coal	300	301	b.shale	501	503	sand	804	821
shale	301	315	lime	503	507	oil sand	821	838
sand	315	321	shale	507	519	shale	838	859
lime	321	327	sand	519	528	coal	859	860
shale	327	329	sand/shale	528	577	sand/shale	860	894

84' added water, 160' oil show, 804-821' odor

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