

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/5/09 ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

KCC
SEP 05 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/19/07 5/20/07 5/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26928-0000
County: Neosho
sw ne se Sec. 36 Twp. 30 S. R. 19 East West
1680 feet from (S) N (circle one) Line of Section
750 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Babcock, Donald Well #: 36-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 895 Kelly Bushing: n/a
Total Depth: 856 Plug Back Total Depth: 852.80
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 852.80
feet depth to surface w/ 100 sx crmt.

Drilling Fluid Management Plan AHINS 2909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/5/07
Subscribed and sworn to before me this 5th day of September,
2007.
Notary Public: Veria Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Babcock, Donald Well #: 36-1
 Sec. 36 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	852.80	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	752-754/697-699	300gal 15%HCLw/ 24 bbls 2%kcl water, 451bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	752-754/697-699
4	469-471/437-440/419-421	300gal 15%HCLw/ 26 bbls 2%kcl water, 650bbls water w/ 2% KCL, Biocide, 10100# 20/40 sand	469-471-437-440 419-421
4	318-322/303-307	300gal 15%HCLw/ 37 bbls 2%kcl water, 598bbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	318-322/303-307

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		782	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/25/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		16.9mcf	44.5bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

SEP 05 2007

CONFIDENTIAL

TICKET NUMBER 2206

FIELD TICKET REF # _____

FOREMAN Joe B

621390

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-25-07	Babcock Donald 36-1		36	30	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30		903427		3.75	<i>Joe Blamire</i>
Tim A	6:45			903255		3.75	<i>Tim A</i>
Tyler C	7:00			903206		3.5	<i>TK</i>
DRIVER	6:45			903139	932452	3.75	
Gary C	7:00			931500		3.5	<i>M. [unclear]</i>
MAVERICK	7:00			931310	932900	3.5	<i>Man [unclear]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 859.50 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 852.80 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46bpm

REMARKS:

Installed cement head (Raw 1SK gel & 8 bbl dye & 100 SKS of cement to set dye to surface flush pump. Pump wiper plug to bottom of set float shoe

	852.80	Ft 4 1/2 Casing
	5	Centralizers
931310	3.5 hr	Casing tractor
932900	3.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	95 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement Baffle 3 1/2 43	
1126	1	OWC-Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 06 2007

CONSERVATION DIVISION
WICHITA, KS

1 4 1/2 Float shoe

051907

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

**KCC
SEP 05 2007
CONFIDENTIAL**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnic Meyers

Date: 05/19/07
Lease: Babcock, Donald
County: Neosho
Well#: 36-1
API#: 15-133-26928-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	496-497	Coal
22-82	Lime	497-507	Sand
82-90	Sandy Shale	507-522	Shale
90-98	Lime	522-523	Lime
98-148	Sand	523-524	Coal
148-229	Sandy Shale	524-581	Shale
229-251	Lime	556	Gas Test 8" at 1/4" Choke
251-255	Shale	581-583	Coal
255-260	Lime	583-613	Shale
260-278	Sandy Shale	613-614	Coal
278-301	Lime	614-645	Shale
301-303	Shale	645-648	Coal
303-305	Coal	648-681	Sand
305-320	Lime	681-698	Shale
320-323	Black Shale	698-699	Coal
323-356	Sandy Shale	699-704	Shale
356-357	Coal	704-706	Coal
357-413	Sandy Shale	706-748	Shale
413-415	Coal	748-751	Coal
415-434	Lime	751-755	Shale
434-456	Black Shale	752	Gas Test 54" at 1/4" Choke
456-466	Sand	755-856	Missippi Lime
466-467	Coal	782	Gas Test 54" at 1/4" Choke
467-496	Sandy Shale	856	TD

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2007
CONSERVATION DIVISION
WICHITA, KS