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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/5/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/16/07</u>	<u>5/22/07</u>	<u>5/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26930-0000
County: Neosho

_____ n/2 - nw Sec. 22 Twp. 28 S. R. 18 East West
515 feet from N (circle one) Line of Section
1450 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Kilgore, Gary L. Well #: 22-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1159 Plug Back Total Depth: 1144.09
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1144.09
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AITI NS 8-29-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/5/07
Subscribed and sworn to before me this 5th day of September,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Y Letter of Confidentiality Received
 If Denied, Yes No
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kilgore, Gary L. Well #: 22-2
 Sec. 22 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1144.09	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1042-1045/989-991/984-986	300gal 15%HCLw/ 34 bbls 2%kcl water, 500bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	1042-1045/989-991 984-986
4	776-778/738-741/715-717	300gal 15%HCLw/ 38 bbls 2%kcl water, 476bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	776-778/738-741 715-717
4	631-635/621-625	300gal 15%HCLw/ 41 bbls 2%kcl water, 565bbls water w/ 2% KCL, Biocide, 10000# 20/40 sand	631-635/621-625

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1094	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/16/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		25.8mcf	41.8bbls	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP DRILLERS LOG TXD SERVICES LP

RIG #	101	S.	22	T.	28	R.	18		
API #	133-26930	County:	Neosho			54'	0		
	Elev:	992'	Location	Kansas			95'	no blow	
						560'	no blow		
Operator:	Quest Cherokee, LLC					591'	no blow		
Address:	9520 N. May Ave, Suite 300					622'	no blow		
	Oklahoma City, OK, 73120					653'	no blow		
Well #	22-2	Lease Name	Kilgore, Gary			748'	no blow		
Footage Location	515 ft from the		N	Line		839'	no blow		
	1450 ft from the		W	Line		901'	no blow		
Drilling Contractor:	TXD SERVICES LP					994'	slight blow		
Spud Date:	NA			Geologist:		1025'	slight blow		
Date Comp:	5/22/2007			Total Depth:	1160'	1056'	slight blow		
Exact spot Location:	N/2 NW					1087'	slight blow		
						1160'	slight blow		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	sand	453	461	shale	716	738
shale	8	32	sand/shale	461	469	coal	738	739
coal	32	33	shale	469	511	shale	739	771
shale	33	77	sand	511	515	coal	771	772
coal	77	78	lime	515	558	shale	772	791
shale	78	123	coal	558	559	coal	791	792
lime	123	152	shale	559	576	shale	792	812
sand	152	182	coal	576	577	sand	812	821
shale	182	201	shale	577	583	shale	821	830
sand/shale	201	216	sand	583	593	coal	830	831
sand	216	229	shale	593	597	shale	831	842
lime	229	248	coal	597	598	sand	842	872
shale	248	258	shale	598	602	shale	872	874
lime	258	270	lime	602	615	coal	874	875
b. shale	270	278	shale	615	627	shale	875	879
shale	278	283	lime	627	632	sand	879	885
lime	283	332	shale	632	635	shale	885	892
shale	332	358	coal	635	636	coal	892	893
sand	358	368	sand	636	642	shale	893	942
shale	368	398	oil sand	642	650	sand	942	951
sand/shale	398	419	sand	650	669	shale	951	971
shale	419	431	shale	669	715	sand	971	985
lime	431	453	coal	715	716	coal	985	986

270-278' lots of water, 280' injected water, 608' odor

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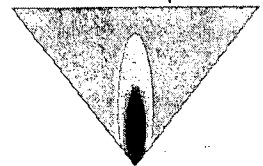
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	985	986						
shale	986	990						
coal	990	991						
shale	991	1005						
coal	1005	1006						
shale	1006	1043						
coal	1043	1044						
shale	1044	1060						
lime	1060	1160						

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2664

FIELD TICKET REF #

FOREMAN Joe

621060

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-23-07	Kilgore Gary 22-2		22	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:30		903427		5.75	<i>Joe Blomberg</i>
Craig G	6:45	1:00		903197		5.75	<i>Craig</i>
Tyler G	7:00	12:30		903206		5.5	<i>Tyler</i>
Paul H	6:45	12:30		903139	932452	5.75	<i>Paul</i>
Gary C	7:00	12:30		931500		5.5	<i>Gary</i>
MAVERICK D	7:00	12:30				5.5	<i>MM</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1144.09 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 15K gal of 12 bbl dye & 140 SKS of cement to get dye to surface. flush pump pump wiper plug to bottom & set float shoe.

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1144.09	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903139	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	5.5 hr	80 Vac	

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