

9/28/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

KCC

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Wellsite Geologist: Ken Recoy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/4/07	6/5/07	6/14/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27180-0000

County: Neosho

 ne sw nw Sec. 29 Twp. 28 S. R. 15 East West

1850 feet from S / N (circle one) Line of Section

870 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Timmons, Floyd A. Well #: 29-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 868 Kelly Bushing: n/a

Total Depth: 1257 Plug Back Total Depth: 1251.84

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1251.84

feet depth to surface _____ w/ 165 _____ sx cmt.

Drilling Fluid Management Plan AK # NS 29-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann

Title: New Well Development Coordinator Date: 9/28/07

Subscribed and sworn to before me this 28th day of September

20 07

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Timmons, Floyd A. Well #: 29-1
 Sec. 29 Twp. 28 S. R. 15 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1251.84	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

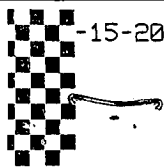
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1160-1162	400gal 15% HCLw/ 45 bbls 2% kcl water, 420bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	1160-1162
4	950-952/909-912/893-895	300gal 15% HCLw/ 37 bbls 2% kcl water, 514bbls water w/ 2% KCL, Biocide, 8200# 20/40 sand	950-952/909-912 893-895
4	830-834/817-821	400gal 15% HCLw/ 50 bbls 2% kcl water, 651bbls water w/ 2% KCL, Biocide, 11300# 20/40 sand	830-834/817-821

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1191	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/29/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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060607

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/06/07
Lease: Timmons, Floyd A.
County: Wilson
Well#: 29-1
API#: 15-205-27180-00-00

Drilling Log

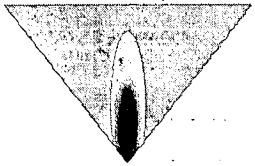
FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	635-645	Sand
22-79	Shale with Lime streaks	645-680	Shale
79-131	Lime	680-710	Sand
131-150	Sandy Shale	710-730	Shale
150-185	Lime	730-735	Lime
185-215	Shale	735-738	Coal
215-240	Lime	738-760	Lime
240-270	Shale	760-763	Black Shale
270-402	Lime	763-779	Shale
402-430	Sand	779-795	Sand
430-471	Lime	795-796	Coal
471-483	Shale	796-812	Lime
483-515	Lime	806	Gas Test 20" at 1/2" Choke
515-520	Black Shale	812-819	Black Shale
520-542	Lime	819-826	Lime
542-545	Black Shale	821	Gas Test 20" at 1/2" Choke
545-552	Shale	826-829	Black Shale and Coal
552-555	Lime	829-887	Sandy Shale
555-584	Shale	833	Gas Test 50" at 1/2" Choke
584-592	Lime and Shale	887-888	Coal
592-607	Shale	888-938	Sandy Shale
607-622	Lime	938-940	Lime
622-625	Black Shale	940-942	Coal
625-635	Lime and Shale	942-984	Sandy Shale

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

621500

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TICKET NUMBER 2237

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-07	Timmons floyd 29-1	29	28	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	2:00		903427		7.25	Joe B
Tim A	6:45	1:00		903255		6.25	Tim A
Tyler G	7:00			903206		6	Tyler G
Paul H	6:45			903142	932452	6.25	Paul H
Gary C	7:30			931500		5.5	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1262 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1251.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 15K gal of 14 lb/dye & 165 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1251.84	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3"	
1126	1	OWC - Blend Cement 4 1/2 Wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
931500	5.5 hr	80 Vac	

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