# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 133-26872-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	nesw_Sec. 27 Twp. 27 S. R. 19 V East West
City/State/Zip: Chanute, KS 66720	2130 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 E / (W-) circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	(circle one) NE SE NW (SW)
Contractor: Name: TXD CONFIDENTIAL	Lease Name: Deweese, Charley L. Well #: 27-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 916 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 986 Plug Back Total Depth: 978.24
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 978.24
Operator:	feet depth to surface w/ 120 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALT NJ2 9-09
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
•	Dewatering method used
•	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
6/3/07 6/5/07 6/6/07	Quarter         Sec.         Twp.         S. R.         East         West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docker No
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	in the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	` [
Signature: Gennyles K. Commann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 9/7/07	V
77th a) -1. 1	Letter of Confidentiality Received  RECEIVED  If Denied, Yes Date:
	If Denied, Yes Date: MANSAS CORPORATION COMMISSION Wireline Log Received
20 <u>01                                   </u>	Geologist Report Received SEP 1 0 2007
Notary Public: Dervis Klauman	UIC Distribution
911	RA KLAUMAN CONSERVATION DIVISION WICHITA KS
Notary Pi	ublic - State of Kansas
My Appt. Expire:	s8-4-2010

Operator Name: Quest Cherokee, LLC				Lease Name: Deweese, Charley L. Well #				_ Well #: 27-1	II #: <u>27-1</u>	
Sec Twp2	S. R. <u>19</u>	<b>✓</b> Eas	West	Cour	ity: Neosh	0				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether long with	shut-in pre	ssure reached	static level, hydro	ostatic pressure	es, botto	m hole
Drill Stem Tests Take		Y	es 🗸 No		<b>⊘</b> L	og Formati	on (Top), Depth a			Sample
Samples Sent to Geological Survey			es 🗹 No		Nam See	e attached	Top Da		Datum	
Cores Taken		Y	es 🗸 No							
Electric Log Run (Submit Copy)		☐ Y	es No							
List All E. Logs Run:										
Compensated Dual Induction Gamma Ray N	_	n Log								
		Peno	CASING		_	w Used ermediate, produc	tion etc			
Purpose of String	Size Hole	Siz	e Casing	w	eight	Setting	Type of Cement	# Sacks Used		and Percent
Surface	12-1/4	8-5/8"	(In O.D.)	22	s. / Ft.	Depth 22	"A"	5	^	dullives
Production	6-3/4	4-1/2		10.5		978.24	"A"	120		
	1	1	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORE	)			
Purpose:  ——. Perforate  ——. Protect Casing  ——. Plug Back TD	Perforate Top Bottom Protect Casing		Type of Cement #Sacks		ks Used	Type and Percent Additives				
Plug Off Zone							-1 '			
Shots Per Foot			RD - Bridge Plug Each Interval Per		e e		cture, Shot, Cemen		d	Depth
4	853-856/798-800/7	92-794				300gal 15%HCLw/ 23 bbls 2%kd water, 623bbls water w/ 2% KCL, Blodde, 9603# 20/40 send 85				853-856/798-800
					***********					792-794
4	704-706/595-597/5	60-563				300ga) 15%HCLw/ 31 bb	is 2%kci water, 509bbls water	w/ 2% KCL, Bipcide, 8500	# 20/40 sand	704-706/595-597
										560-563
4	460-464/448-452					300gal 15%HCLw/ 35 bb	is 2%kcl water, 499bbls water	w/ 2% KCL. Blacks, 7400	20/40 sand	460-464/448-452
TUBING RECORD	Size 3/8"	Set At 895	•	Packer	At	Liner Run	Yes 🗸 No	)		
	d Production, SWD or E		Producing Met		Flowing				er (Explain	)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er B	bis. (	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETIC	DN .	<u>-</u>	<u> </u>	Production Inter	val			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	☐ Pe	erf. [	Dually Comp.	Commingled			



6-6-7

### 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

### KCC SEP 07 2007 CONFIDENTIAL

### TICKET NUMBER 2223

FIELD-TICKET REF#

RANGE

19

COUNTY

NO

**EMPLOYEE** 

FOREMAN To

TOWNSHIP

SECTION

620740

Deweese

#### TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

Charles

FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUCK	EMPLOYEE	i
OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE	
Joe.B	6.45	5. <b>0</b> 0		903427		10.25	100 Render	لجے ا
MAVERICK D	7:00	3:30		903197		8.5	742 WK	
Tyler C	6:45	3.30		903 206		8.75		
Paul H	6:45	3:30		903142	932452	3.25	Pard Hale	
Leon. H	2114-	}						
		/ 3	1	IOLE DEBTH 9	96 CASIN	NG SIZE & WEIGHT_	4/2 10.5	3
JOB TYPE LONGST	HOLE	<u>۔ ط</u> _ SIZE		UBING				
CASING DEPTH 97				UBING	CEME	ENT LEFT in CASING	0	
SLURRY WEIGHT 1	4.5 SLURF	RY VOL	v	VATER gal/sk	CEME	11 - a ca		
DISPLACEMENT 15	.60 DISPL	ACEMENT PS	I N	/IIX PSI	PRATE			
·							C	
TNSTAILED (	ement 1	nead RE	N ISK	gel 4 101	bbl dye 4	120 5KS	OF COMENT 7	09,
dua to 5000	face flu	Kh DUMY	. Pump	Siper plua	toboltom, s	1 Set + bait	Shoe	
Cide 10 200	10:0:		P		(			
								- 1462.
								TURE  10 S  Ment 70 9  TOTAL  OUNT  TION COMMISSION  0 2007  ION DIVISION
·	*		*					
							1	-
	978	P. 24	f+ 41/2	Casing			<u> </u>	-
		5/	Cerstrali	2065				-
		(	41/2 \$10	atshoe				-
ACCOUNT	QUANTITY of	UNITS		DESCRIPTION OF	SERVICES OR PRODU	СТ	TOTAL AMOUNT	
CODE			Foreman Pickup					
903427	8.	3 WC	Cement Pump Tru	ck				
903197		$\frac{5}{2}$ hr	Bulk Truck					
903206	<u> </u>	75 11	Portland Cement	, <u>, , , , , , , , , , , , , , , , , , </u>				
1124	/_		50/50 PO2 Blend	Cement 3	1es 3/2	43.		_
1126		7	OWG Blend Gen	nent 412 W	iper Dlug			4
1110		2 36	Gilsonite					
1107		1 5 K	Flo-Seal			- 5		_
1118		1 516	Premium Gel			VANICAC	RECEIVED	MISSIC
1215A	la	-	KCL .			KANSAS	2	- 145
1111B			Sodium Silicate	Calchlari	·de		SEP 1 0 2007	4
1123	700	2000	City Water	_				$\dashv$
903142	8.7	5 hr	Transport Truck	8		C	ONSERVATION DIVISION WICHITA, KS	NC
932452	8.7	5 hr	Transport Trailer				WICHIA, NO	
10000		7	00.1/			<u>.</u>	1	





### **TXD SERVICES LP**

#### DRILLERS LOG

### TXD SERVICES LP

RIG#	101		S. 27	T. 27	R. 19	12 (12)		
API#	133-26872	?	County:	Neosho		343'	no blow	+cc
	Elev:	916'	Location	Kansas		405′	no blow	roce
						436'	no blow	SEP ) 7 2007
Operator:	Quest Che	rokee, LLC		·		467'	no blow	02. I ·
Address:	9520 N. M	ay Ave, Suite	e 300			498'	no blow	CONFIDENTIAL
	Oklahoma	City, OK. 73	3120			560'	no blow	
Well#	27-1	7	Lease Name	Dewwee	se, Charley	591'	no blow	•
Footage Local	tion	2130	ft from the	S	Line	622'	no blow	
		1980	ft from the	W	Line	653'	2 - 1/2"	8.87
<b>Drilling Contra</b>	ctor:	TXD	SERVICES	LP		684'	2 - 1/2"	8.87
Spud Date;	NA		Geologist:			715'	6 - 1/2"	15.4
Date Comp:	6/5/2007	7	Total Depth:	985'		777'	6 - 1/2"	15.4
Exact spot Loc	cation;	NE SW				808'	no blow	
A rear and a second system the Artist terms of the Committee						839'	4 - 1/2"	12.5
one of the same below		Production				870'	3 - 1/2"	10.9
Size Hole	12-1/4"	6-3/4"				901'	2 - 1/2"	8.87
Size Casing	8-5/8"	4-1/2"				1		
Weight	24#							
Setting Depth	22'							
Type Cement	portland							
Sacks								

		4/12/14						kancelelleg
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0	1	shale	447	456	b.shale	651	653
clay/shale	1	22	lime	456	461	coal	653	654
shale	22	28	shale	461	463	shale	654	672
lime	28	78	b.shale	463	465	lime	672	686
sand	78	98	shale	465	538	shale	686	695
shale	98	183	b.shale	538	540	sańd	695	699
lime	183	204	coal	540	541	shale	699	705
shale	204	227	lime	541	544	b shale	705	707
lime	227	264	shale	544	558	coal	707	708
shale	264	266	b.shale	558	560	b.shale	708	709
lime	266	270	shale	560	564	shale	709	733
shale	270	338	b.shale	564	566	sand	733	748
lime	338	340	coal	566	567	shale	748	753
coal	340	341	shale	567	590	b.shale	753	755
lime	341	383	sand	590	595	coal	755	756
shale	383	384	b.shale	595	597	sand	756	765
b.shale	384	386	coal	597	598	shale	765	794
shale	386	420	shale	598	610	b.shale	794	796
lime	420	423	b.shale	610	612	coal	796	798
shale	423	426	coal	612	613	shale	798	801
b.shale	426	428	shale	613	630	coal	801	802
coal	428		sand	630	648	shale	802	812
lime	429		shale	648	651	coal	812	813
	630-648' o	dor, 802-81	2' added water	*				

RECEIVED KANSAS CORPORATION COMMISSION

Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
sand	813	824						
b.shale	824	826		1 :				
shale	826	830						
b.shale	830	832						
sand	832							
b.shale	845	847						
shale	847	850					T	
coal	850	851						
shale	851							
coal	856	857						
shale	857	862						
sand	862	880						
shale	880	881						
shale	881	886			1			ŀ
mississippi	886	985						
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RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 0 2007

CONSERVATION DIVISION WICHITA, KS