

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/7/07
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/3/07 6/5/07 6/6/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26872-0000

County: Neosho

_____ ne _____ sw Sec. 27 Twp. 27 S. R. 19 East West

2130 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Deweese, Charley L. Well #: 27-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 916 Kelly Bushing: n/a

Total Depth: 986 Plug Back Total Depth: 978.24

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 978.24

feet depth to surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan ATA NS2-9-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/7/07

Subscribed and sworn to before me this 17th day of September

2007

Notary Public: Terra Klauman

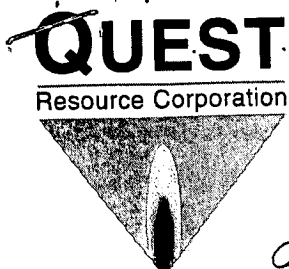
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2223
FIELD TICKET REF # _____
FOREMAN Joe

620740

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-6-7	Deweese Charley 27-1		27	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	5:00		903427		10.25	<i>Joe Bland</i>
Maverick D	7:00	3:30		903197		8.5	<i>Maverick</i>
Tyler G	6:45	3:30		903206		8.75	<i>Tyler</i>
Paul H	6:45	3:30		903142	932452	8.75	<i>Paul Hale</i>
Leon H	6:45	10:00		903500		3.25	<i>Leon</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 986 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 978.24 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
INSTALLED Cement head RAN 1 SK gal & 10 bbl dye & 120 SKS of cement to 986
dye to surface. flush pump. Pump wiper plug to bottom, & set float shoe

978.24	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	10.25 hr	Foreman Pickup	
903197	8.5 hr	Cement Pump Truck	
903206	8.75 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 PO2 Blend Cement	
1126	1	OWC Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	700 gal	City Water	
903142	8.75 hr	Transport Truck	
932452	8.75 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 27	T. 27	R. 19			
API #	133-26872	County:	Neosho	343'	no blow		
Elev:	916'	Location	Kansas	405'	no blow		
Operator:	Quest Cherokee, LLC			436'	no blow		
Address:	9520 N. May Ave, Suite 300			467'	no blow		
	Oklahoma City, OK. 73120			498'	no blow		
Well #	27-1	Lease Name	Dewweese, Charley	560'	no blow		
Footage Location	2130 ft from the	S	Line	591'	no blow		
	1980 ft from the	W	Line	622'	no blow		
Drilling Contractor:	TXD SERVICES LP			653'	2 - 1/2"	8.87	
Spud Date:	NA	Geologist:		684'	2 - 1/2"	8.87	
Date Comp:	6/5/2007	Total Depth:	985'	715'	6 - 1/2"	15.4	
Exact spot Location:	NE SW			777'	6 - 1/2"	15.4	
				808'	no blow		
				839'	4 - 1/2"	12.5	
	Surface	Production		870'	3 - 1/2"	10.9	
Size Hole	12-1/4"	6-3/4"		901'	2 - 1/2"	8.87	
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	447	456	b.shale	651	653
clay/shale	1	22	lime	456	461	coal	653	654
shale	22	28	shale	461	463	shale	654	672
lime	28	78	b.shale	463	465	lime	672	686
sand	78	98	shale	465	538	shale	686	695
shale	98	183	b.shale	538	540	sand	695	699
lime	183	204	coal	540	541	shale	699	705
shale	204	227	lime	541	544	b.shale	705	707
lime	227	264	shale	544	558	coal	707	708
shale	264	266	b.shale	558	560	b.shale	708	709
lime	266	270	shale	560	564	shale	709	733
shale	270	338	b.shale	564	566	sand	733	748
lime	338	340	coal	566	567	shale	748	753
coal	340	341	shale	567	590	b.shale	753	755
lime	341	383	sand	590	595	coal	755	756
shale	383	384	b.shale	595	597	sand	756	765
b.shale	384	386	coal	597	598	shale	765	794
shale	386	420	shale	598	610	b.shale	794	796
lime	420	423	b.shale	610	612	coal	796	798
shale	423	426	coal	612	613	shale	798	801
b.shale	426	428	shale	613	630	coal	801	802
coal	428	429	sand	630	648	shale	802	812
lime	429	447	shale	648	651	coal	812	813

630-648' odor, 802-812' added water

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