

9/7/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/22/07	5/26/07	5/29/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26836-0000  
County: Neosho  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_  
600 feet from S  (N) (circle one) Line of Section  
525 feet from E  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Nordstedt, L.D. Living Trust Well #: 1-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 932 Kelly Bushing: n/a  
Total Depth: 953 Plug Back Total Depth: 939.56  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 939.56  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan APITMS 2-909  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/7/07  
Subscribed and sworn to before me this 7th day of September,  
20 07.  
Notary Public: Derra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 10 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Nordstedt, L.D. Living Trust Well #: 1-1  
 Sec. 1 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	25	
Production	6-3/4	4-1/2	10.5	939.56	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	856-858	300gal 15%HCLw/ 37 bbls 2%kcl water, 441bbls water w/ 2% KCL, Biocido, 1600# 20/40 sand	856-858
4	692-694/588-590/558-561	400gal 15%HCLw/ 35 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocido, 5600# 20/40 sand	692-694/588-590 558-561
4	462-466/451-455	300gal 15%HCLw/ 30 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocido, 4300# 20/40 sand	462-466/451-455

TUBING RECORD	Size Set At Packer At	Liner Run
2-3/8"	900 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh. 8/27/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		0mcf	87.3bbls		

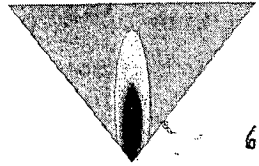
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
SEP 07 2007  
CONFIDENTIAL

TICKET NUMBER 2211

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

620380

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-07	NOROSTEDT LD LUG. TRUST 1-1	1	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	11:45		903427		2	Joe Bennett
MAVERICK D	↓	↓		903197		↓	[Signature]
Tyler G	↓	↓		903206		↓	[Signature]
Gary C	↓	↓		931500		↓	[Signature]
NO DRIVER	↓	↓		903139	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 953 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 939.56 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.03 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 1 SK gel + 9 bbl dye + 130 SKS of Cement to get dye to surface. flush pump. Pump wiper plug to bottom of float shoe

939.56	Ft 4 1/2 Casing
5	Centralize RS
1	4 1/2 floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	700000 l	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	2 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

KCC

TXD SERVICES LP

DRILLERS LOG SEP 07 2007

TXD SERVICES LP

RIG #	101	S.	2	CONFIDENTIAL	19
API #	133-26846	County:	Neosho	374'	0
Elev:	932'	Location	Kansas	436'	slight blow
				467'	3 - 3/4" 25.5
Operator:	Quest Cherokee, LLC			560'	3 - 3/4" 25.5
Address:	9520 N. May Ave, Suite 300			591'	20 - 1/2" 28
	Oklahoma City, OK. 73120			653'	20 - 1/2" 28
Well #	1-1	Lease Name	Nordstedt Liv. Trust	715'	9 - 3/4" 42.7
Footage Location	660 ft from the		N Line	808'	7 - 1" 68.3
	1980 ft from the		E Line	870'	7 - 1" 68.3
Drilling Contractor:	TXD SERVICES LP			955'	3 - 3/4" 25.5
Spud Date:	5/18/2007	Geologist:			
Date Comp:	5/26/2007	Total Depth:	955'		
Exact spot Location;	NW NE				
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Depth	22'				
Type Cement	portland				
Sacks					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	379	380	shale	556	557
clayshalelime	1	22	b.shale	380	381	b.shale	557	558
lime	22	60	shale	381	382	coal	558	559
shale	60	62	lime	382	391	shale	559	587
lime	62	63	shale	391	409	coal	587	589
shale	63	64	lime	409	418	shale	589	597
b.shale	64	66	shale	418	431	coal	597	598
lime	66	73	coal	431	432	shale	598	641
shale	73	75	shale	432	435	coal	641	642
lime	75	80	lime	435	447	shale	642	645
shale	80	195	shale	447	447.5	lime	645	650
lime	195	200	b.shale	447.5	448	shale	650	679
shale	200	229	shale	448	452	coal	679	680
lime	229	268	b.shale	452	453	shale	680	695
shale	268	322	coal	453	454	coal	695	696
lime	322	333	shale	454	457	shale	696	736
sand	333	340	lime	457	463	sand	736	738
shale	340	364	shale	463	464	shale	738	742
lime	364	365	b.shale	464	465	sand	742	786
b.shale	365	367	shale	465	533	shale	786	789
coal	367	368	coal	533	534	coal	789	790
shale	368	370	shale	534	555	shale	790	812
lime	370	379	lime	555	556	sand	812	836

808' added water

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