

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/11/07
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Ground Source Systems, Inc.
License: 33824
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-18-07 5-22-07 5-29-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31355-00-00
County: Montgomery
 NW NE Sec. 33 Twp. 33 S. R. 15 East West
5123' FSL _____ feet from S / N (circle one) Line of Section
2520' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C&M Blex Well #: A3-33 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 820' Kelly Bushing: _____
Total Depth: 1815' Plug Back Total Depth: 1815'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NS 2-9-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 560 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 9-11-07
Subscribed and sworn to before me this 11 day of September
20 07

Notary Public: Brandy R. Allcock
acting in program
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&M Blex Well #: A3-33 SWD
 Sec. 33 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 11 2007 CONFIDENTIAL </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	25	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1614'	60/40 Poz	245	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1629' - 1815'	60 BBL 28% HCl, 345 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1585'	1581'			

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
NA	Flowing	✓ Pumping	Gas Lift	Other (Explain)	

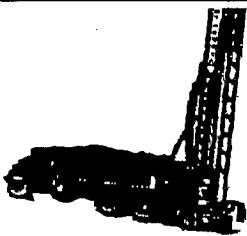
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(if vented, Sumit ACO-18.) Other (Specify) _____

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 KANSAS CORPORATION COMMISSION

SEP 17 2007



Ground Source Systems, Inc.

No. 6335 P: 3

P. O. Box 1490
3782 State Highway 73
Buffalo, Missouri 65622
(417) 345-6751 Fax (417) 345-6477

Dart
Attention: Eric

WELL LOG

Log Sheet: C & M Blex #A3-33-SWD S-33-T-R15E Casing 40' 8 5/8"

From	To	Notes
0	5	7 7/8" hole
5	40	Over
40	146	Lime
146	162	Shale
162	267	Lime
267	278	Shale
278	452	Lime
452	555	Shale
555	615	Lime & Shale
615	670	Lime
670	702	Shale
702	710	Lime
710	712	Shale
712	749	Coal
749	751	Shale
751	784	Coal
784	786	Shale
786	794	Coal
794	797	Shale
797	882	Coal
882	883	Shale
883	1165	Coal
1165	1121	Sandy Shale
1171	1172	Limey Shale
1172	1190	Coal
1190	1192	Sandy Lime
1192	1283	Coal & Shale
1283	1235	Shale
1235	1264	Coal
1264	1266	Shale
1266	1315	Coal
1315	1475	Shale
1475	1483	Lime-Miss
1483	1580	Limey Shale
1580	1610	Lime-Miss
1610	1815	Shale
		Arbuckle

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Driller: Steve Covert
Completed: 5-22-07

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SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC
SEP 17 2007
CONFIDENTIAL

KET NUMBER 17365
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-18-07	2368	Blex C & M A3-33 SWD				MG	
CUSTOMER DART Cherokee Basin		Ground Source Systems INC		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. MYRTLE				445	Justin		
CITY Independence		STATE KS	ZIP CODE 67301	515	CLIFF		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 41" CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8# SLURRY VOL 6 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
DISPLACEMENT 1.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 CASING. BREAK Circulation w/ 5 BBL
Fresh water. Mixed 25 SKS CLASS "A" Cement w/ 2% CaCl2, 2% GEL, 1/4 #
Floccle per/sk @ 14.8# per/gal, yield 1.35. Displace w/ 1.9 BBL Fresh water.
Shut Casing IN. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE 17 ^{1/2} well OF 2	3.30	132.00
11045	25 SKS	CLASS "A" Cement	12.20	305.00
1102	50 #	CaCl2 2%	.67 #	33.50
1118 A	50 #	GEL 2%	.15 #	7.50
1107	6 #	Floccle 1/4 # per/sk	1.90 #	11.40
5407	Tons	Ton Mileage Bulk TRUCK	MIC	285.00
			Sub Total	1424.40
			SALES TAX 5.3%	18.94
			ESTIMATED RECEIVED KANSAS CORPORATION COMMISSION TOTAL	173.57

AUTHORIZATION _____

TITLE _____

DATE SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17398
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07	2368	Blex C&M A3-33 SWD				MG
CUSTOMER <u>DART Cherokee Basin</u>			Gus Jones Riq 1			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK # <u>515</u>	DRIVER <u>Jerrid</u>
			SEP 11 2007 CONFIDENTIAL			

JOB TYPE LONG STRING HOLE SIZE 7 7/8 HOLE DEPTH 1815' CASING SIZE & WEIGHT 5 1/2 15.50 # NEW
 CASING DEPTH 1644' DRILL PIPE _____ TUBING 2 3/8 Euc OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL 65 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Ran 1614' 5 1/2 casing w/ open hole packer w/ Port Collar. Ran 2 3/8 tubing w/ opening & closing tool. Rig up to 2 3/8 tubing w/ wash head. Load 5 1/2 casing w/ fresh water. Shut annulus of 2 3/8 tubing in. Open Port Collar. Run cement spacer w/ 15 BBL fresh water. Pump 6 sks Gel flush, 10 BBL former, 10 BBL spacer. Mixed 245 sks 60/40 Pozmix cement w/ 5" Kol-Seal per/sk, 4% Gal 2% CACl₂ @ 14 # per/gal, yield 1.48. Displace w/ 5 BBL fresh water. Close Port Collar. Pressure casing to 1200 PSI. Tool closed. Open annulus of 2 3/8 tubing. Wash w/ 15 BBL water the short way. Back wash w/ 10 BBL the long way. Clean ID. Clean. Pull tubing. Shut casing in @ 0 PSI. Good cement returns to surface: 8 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1 st well of 2	3.20	128.00
1131	245 SKS	60/40 Pozmix Cement	9.80	2401.00
1110 A	1225 #	KOL-SEAL 5" per/sk	.38 #	465.50
1118 A	840 #	GAL 4%	.15 #	126.00
1102	480 #	CACl ₂ 2%	.67 #	321.60
5407	10.54 TONS	Ton Mileage BULK TRUCK	MIC	225.00
1118 A	300 #	Gel Flush	.15 #	45.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
THANK YOU			5.34	
213640			SALES TAX	175.90
ESTIMATED 7/2007			TOTAL	4840.55

AUTHORIZATION CSU TITLE _____ DATE OF OBSERVATION DIVISION WICHITA, KS
 4840.55