

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/18/07 5/23/07 5/24/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26925-0000  
County: Neosho  
\_\_\_\_\_ Sec. 12 Twp. 28 S. R. 18  East  West  
2250 feet from S / (N) (circle one) Line of Section  
900 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Neely, Mark E. Well #: 12-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 905 Kelly Bushing: n/a  
Total Depth: 1035 Plug Back Total Depth: 1024.22  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1024.22  
feet depth to surface \_\_\_\_\_ w/ 120 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API NJ 2909  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/7/07  
Subscribed and sworn to before me this 17<sup>th</sup> day of September,  
2007.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Neely, Mark E. Well #: 12-1  
 Sec. 12 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1024.22	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	925-928/872-874/866-868	300gal 15% HCLw/ 29 bbls 2% kcl water, 537bbls water w/ 2% KCL, Biocide, 9600# 20/40 sand	925-928/872-874 866-868
4	769-771/664-666/624-627	300gal 15% HCLw/ 36 bbls 2% kcl water, 449bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	769-771/664-666 624-627
4	520-524/508-512	300gal 15% HCLw/ 37 bbls 2% kcl water, 582bbls water w/ 2% KCL, Biocide, 10000# 20/40 sand	520-524/508-512

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	962	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/22/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	18.5mcf	73.6bbls		

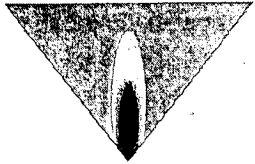
Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 2668

FIELD TICKET REF #

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5.24.07	Neely MARK 12-1			12	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	6:45	11:15		903427		4.5	Joe Blomquist
Tim. A	6:45			903255		4.5	Tim Axt
Tyler. G	7:00			903206		4.25	Tyler G
Paul. H	6:45			903139	932452	4.5	Paul Wade
Gary. C	7:00			931500		4.25	AZ Production

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1024.22 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.33 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46gpm

REMARKS:

Installed Cement near RAW 1 SK gel & 10 bbl dye & 120 SKS of cement to get eye to surface flush pump. Pump wiper plug to bottom of set front shoe

	1024.22	ft 4 1/2 Casing	
	6	Controlizers	
	1	4 1/2 front shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	DWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	hr	Transport Truck	
932452	hr	Transport Trailer	
931500	hr	80 Vac	

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CONSERVATION DIVISION  
MICHIGAN

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 12</b>	<b>T. 28</b>	<b>R. 18</b>			
<b>API #</b>	133-26925	<b>County:</b>	Neosho		157'	3 - 3/4"	24.5
<b>Elev:</b>	905'	<b>Location</b>	Kansas		405'	12 - 3/4"	49.3
<b>Operator:</b>	Quest Cherokee, LLC				467'	12 - 3/4"	49.3
<b>Address:</b>	9520 N. May Ave, Suite 300				498'	2 - 3/4"	20
	Oklahoma City, OK. 73120				529'	10 - 1"	81.6
<b>Well #</b>	12-1	<b>Lease Name</b>	Neely, Mark E.		622'	3 - 1"	44.7
<b>Footage Location</b>	2250 ft from the		N	Line	653'	3 - 1"	44.7
	900 ft from the		W	Line	777'	3 - 3/4"	24.5
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				808'	3 - 3/4"	24.5
<b>Spud Date:</b>	NA	<b>Geologist:</b>			901'	9 - 1"	77.5
<b>Date Comp:</b>	5/23/2007	<b>Total Depth:</b>	1035'		932'	23 - 1"	124
<b>Exact spot Location:</b>	SW NE				963'	4 - 1"	miss/51.6
					1035'	4 - 1"	51.6
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"				
<b>Size Hole</b>	12-1/4"	<b>Size Casing</b>	8-5/8"				
<b>Weight</b>	24#	<b>Setting Depth</b>	21'				
<b>Type Cement</b>	portland	<b>Sacks</b>					

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	227	238	sand	528	568
shale	3	25	sand	238	257	shale	568	607
lime	25	30	shale	257	290	coal	607	608
shale	30	37	lime	290	301	shale	608	639
lime	37	57	shale	301	311	coal	639	640
shale	57	67	lime	311	320	shale	640	701
lime	67	70	shale	320	325	sand/shale	701	737
sand	70	86	sand/shale	325	347	sand	737	765
shale	86	90	sand	347	401	coal	765	767
coal	90	91	lime	401	405	sand	767	772
shale	91	98	coal	405	406	coal	772	773
coal	98	99	lime	406	434	sand/shale	773	794
shale	99	102	b.shale	434	442	coal	794	795
lime	102	120	shale	442	458	coal	795	857
shale	120	130	coal	458	459	sand	857	870
lime	130	149	sand/shale	459	481	coal	870	871
shale	149	151	sand	481	487	shale	871	877
b.shale	151	153	coal	487	488	coal	877	878
shale	153	155	lime	488	509	shale	878	894
lime	155	157	shale	509	519	coal	894	895
shale	157	161	lime	519	523	shale	895	928
lime	161	220	shale	523	527	coal	928	929
b.shale	220	227	coal	527	528	shale	929	946

151-153' hit water, 155-157' added water, 488-509' odor, 737-765' water sand

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