

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County, Sec. 19 Twp. 10 Rge. 19 (E) (W) X

Location as "NE/CNWSW" or footage from lines. SW/SE/SW

Lease Owner Al Tinton

Lease Name H. Berland Well No. 7

Office Address Box 157 Hays, Kansas 67601

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

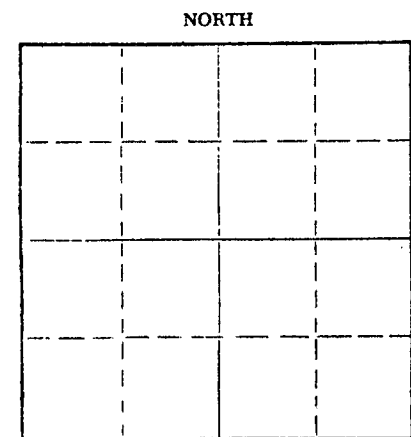
Plugging commenced 12-2-71 19

Plugging completed 12-7-71 19

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well 3808 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1618	None
				5 1/2	3806	3145.73'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured T.D. to 3808'. Dumped 20 ft. of sand and 5 sacks cement. Shot casing at 3200 and 3115 ft. Pulled a total of 132 jts. of 5 1/2" casing. Built 10 ft. rock bridge at 720' and dumped 3 yards readymix concrete. Built a rock bridge at 210 ft. and dumped 3 yards mix cement to surface.

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12-13-71
DEC 13 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

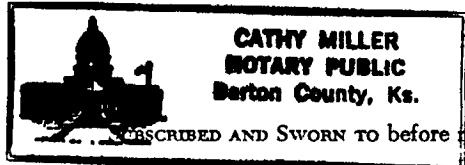
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

P. O. Box 698 Great Bend, Kansas 67530

(Address)

Subscribed and sworn to before me this 9th day of December, 1971



Cathy Miller

Cathy Miller

Notary Public.

My commission expires September 30, 1975

15-163-01962-0000

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Co.

Farm H. Berland

Well No. 7

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface clay & sand		40				<p><u>CASING RECORD:</u> Set 8-5/8" csg at 1618 w/800 sax Lone Star Cmt & 200# CC</p> <p>Set 5-1/2" csg at 3806 w/100 sax Lone Star Bulk Cement</p> <p><u>ELEVATION:</u> 2238 KB 2236 DF</p> <p><u>TOPS:</u> Anhydrite.....1608 Heebner.....3449 Lansing.....3488 Arbuckle.....3804</p> <p><i>Top Cement 3310'</i></p>
Sand	120	80				
Shale, sand & shells	265	145				
Shale & shells	840	575				
Sand, shale & shells	990	150				
Shale, shells & iron	1100	110				
Sand	1335	235				
Shale Red & shells	1420	85				
Red Bed	1565	145				
Red Bed & Shells	1608	43				
Anhydrite	1660	52				
Shale & shells	1970	310				
Salt & shale	2110	140				
Lime & shale	2550	440				
Lime	2710	160				
Shale & sandy lime	2740	30				
Lime & shale	2790	50				
Lime	2870	80				
Shale & lime	3240	370				
Lime	3356	116				
Lime & shale	3365	9				
Lime	3730	365				
Conglomerate	3808	78				
TOTAL DEPTH	3808'					

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Wichita, Kansas

REMARKS:

11/9/48 Drilled cement & cleaned out to bottom - tested 12 gal oil with trace of water per hour for 5 hours.

11/10/48 Acidized with 500 gal, maximum pressure 850#, minimum pressure 800# - swabbed to bottom, swabbed 5 1/2 bbl oil & 2 bbl water per hr for 6 hours.

11/12/48 Took State Test - Pumped 160 bbl oil, 14 bbl water in 24 hours.