

15-163-01976-0003

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County, Sec. 19 Twp. 10 Rge. 19 (E) (W) X

Location as "NE/CNWSW" or footage from lines NE/SE/NW

Lease Owner Al Tipton

Lease Name H. Berland Well No. "A" - 13

Office Address Box 157 Hays, Kansas 67601

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 12-7-71 19

Plugging completed 12-13-71 19

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well 3801 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1631 1/2	None
				5 1/2	3797	2513.82'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped sand to 3750 and 5 sacks cement. Shot casing at 3101', 3021', 2816', 2704', 2619' and 2570'. Laid down a total of 115 joints of 5 1/2" casing. Built 20 ft. rock bridge at 720 ft. Dumped 3 yds. readymix concrete. Built a rock bridge at 250' and cased well with 3 yards readymix concrete.

RECEIVED
STATE CORPORATION COMMISSION
1-3-72
JAN 3 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rockhold Engineering, Inc.
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss. James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

CATHY MILLER
NOTARY PUBLIC
Barton County, Ks.

(Signature) James W. Rockhold
Box 698 Great Bend, Kansas 67530
(Address)

Subscribed and sworn to before me this 21th day of December, 1971

Cathy Miller
Cathy Miller Notary Public.

My commission expires September 30, 1975

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm H. Berland "A" Well No. 13

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Celliar	5				<u>ELEVATION:</u> 2231 DF 2233 KB <u>CASING RECORD:</u> Set 3-5/8" csg at 1631 1/2' w/300 sax Lone Star Bulk Cement Set 5-1/2" csg at 3797' w/100 sax Lone Star Bulk Cement <u>TOPS:</u> Anhydrite....1622 Topeka.....3233 Heebner.....3443 Lansing.....3480 Conglomerate.3718 Simpson.....3752 Arbuckle.....3794
Sand & Clay	110				
Shale, sand & shells	290				
Shale & Shells	1105				
Sand & shale	1200				
Sand & shells	1345				
Shale & shells	1440				
Shale Red & Shells	1622				
Anhydrite	1665				
Red Rock & shells	1870				
Shale Red & Shells	1965				
Shale & Shells	2265				
Shale & Lime	2317				
Lime & Shale	2585				
Lime	2675				
Lime & Shale	2900				
Shale & Lime	3130				
Lime & shale	3238				
Shale & Lime	3265				
Lime	3296				
Shale & Lime	3363				
Lime & Shale	3402				
Lime	3444				
Lime & Shale	3485				
Lime	3776				
Conglomerate	3801				

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TOTAL DEPTH 3801'

Try cement 3070'

REMARKS:

3/19/49 Ran DST #1, packer at 3508', 24' anchor, T.D. 3532', open one hour. Recovered 80' of drilling mud with slight show of oil.

3/20/49 Ran DST #2, packer at 3531', T.D. 3547', 16' anchor, open one hour. Recovered 330' muddy salt water, no show of oil.

4/2/49 Bailed hole dry and tested casing. Drilled plug and cleaned out to bottom. Well tested 17 gallon oil per hour.

4/3/49 Acidized with 500 gal Dowell XI F-18, 15% acid down casing, maximum pressure 700 PSI, broke to slight vacuum. Swabbed & tested 5 1/2 bbl oil, no water.

4/5/49 Ran tubing and acidized with 750 gallon 15% acid, maximum pressure 650#, minimum pressure 450#, acid on bottom at 6:40 P.M., completed acid job at 7:15 P.M., well on vacuum at 7:20 P.M., 52 bbl load used in treatment. Put on pump and pumped back load.

4/7/49 On State Test, pumped 364 barrel oil, 22 barrel water in 24 hours.

NOTE: Measurement from KB to BH 7'10", from KB to GL 4.75'.