

15-163-01961-0000

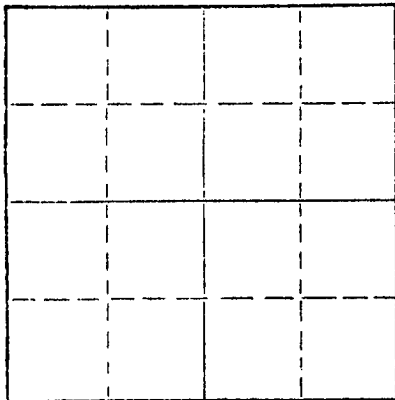
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 19 Twp. 10 Rge. 19 (E) _____ (W) ^X _____
Location as "NE/CNW/SW" or footage from lines NE/NW/SW
Lease Owner Al Tipton
Lease Name H. Berland Well No. 6
Office Address Box 157 Hays, Kansas 67601
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-9-71 _____ 19____
Plugging completed 12-13-71 _____ 19____
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3782 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1609	None
				5 1/2	3777 1/2	3146.55

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured T.D. to 3781 ft. Dumped 30' sand and 5 sacks cement on bottom. Shot casing at 3135 ft. Pulled 99 jts. of 5 1/2" casing. Set a 20 ft. rock bridge at 720 ft. and dumped 3 yards readymix concrete. Built a 20 ft. rock bridge at 250 ft. and capped well with 3 yards readymix concrete.

RECEIVED
STATE CORPORATION COMMISSION
12-15-71
DEC 15 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold
Box 698 Great Bend, Kansas 67530
(Address)

AND SWORN TO before me this 14th day of December, 1971

Cathy Miller
Cathy Miller Notary Public

My commission expires September 30, 1975

15-763-01961-0000

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm H. Berland Well No. 6

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay & sand	40				<u>CASING RECORD:</u> 8-5/8" csg set at 1609' with 300 sax Lone Star Bulk Cmt 5-1/2" csg set at 3777 1/2' with 100 sax Ash Grove Cement <u>ELEVATION:</u> 2216 KB 2214 DF <u>TOPSE</u> Heebner.....3420 Lansing.....3458 Conglomerate...3698 Simpson.....3760 Arbuckle.....3777 <i>Joy Cement 3190</i>
Sand	95				
Shale, sand & shells	200				
Shale & shells	860				
Sand & shells	890				
Sand, shale & shells	1105				
Sand	1320				
Shale & shells	1435				
Red rock & shells	1580				
Shale red	1599				
Anhydrite	1625				
Shale, shells & Red bed	1845				
Shale, shells & salt	2095				
Shale & shells	2150				
Shale & lime	2240				
Lime & shale	2415				
Shale & lime	2535				
Lime & shale	2550				
Lime	2680				
Sandy red shale	2710				
Lime	2845				
Lime & shale	3080				
Shale & lime	3215				
Lime	3700				
Lime & Conglomerate	3720				
Cherty lime	3747				
Cherty lime & Conglomerate	3765				
Conglomerate	3782				
TOTAL DEPTH 3782'					
<u>REMARKS:</u>					
10/24/48 Drilled plug, cleaned out to bottom - making 5 gallons oil per hour.					
10/25/48 Deepened 2' - increased oil to 1/2 barrel per hour - acidized with 500 gal, swabbed back load - first hour swabbed 3 1/2 bbl oil.					

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OCT 26 1971
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Wichita, Kansas