

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County, Sec. 19 Twp. 10 Rge. 19 (E) (W) X

Location as "NE/CNWSW" or footage from lines SW/NW/NW

Lease Owner Al Tipton

Lease Name Berland Well No. "A" -11

Office Address Box 157 Hays, Kansas 67601

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 10-21-71 19

Application for plugging approved 19

Plugging commenced 11-8-71 19

Plugging completed 11-16-71 19

Reason for abandonment of well or producing formation Depleted

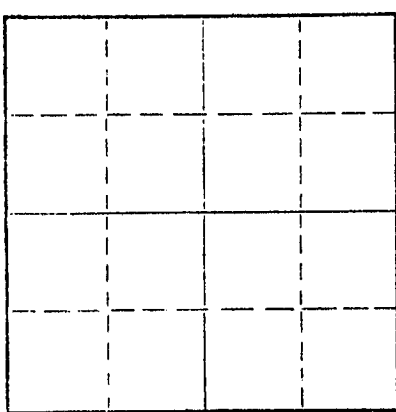
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey @ Hays

Producing formation Depth to top Bottom Total Depth of Well 3776 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1618	None
				5 1/2"	3772	2469.32'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Found 5 1/2" was bridged off at 2654 w/heavy B.S. and dirt. Knocked bridge out with bailer and dumped sand to 3750' and 5 sacks cement. Shot casing at 3107, 3001, 2824, 2614, 2519, and 2534 ft. Worked pipe loose. Laid down a total of 113 joints of 5 1/2" range #1 lap weld casing. Couldn't bail 8 5/8" below 500'. Set overnight bridge at 730' with 20' rock, 10' sand and 5 sacks cement. Bailed hole dry to 700 ft. Dumped 3 yards ready-mix concrete. Loaded hole to 220 ft. and set a rock bridge. Dumped 3 yards ready-mix concrete to surface.

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Wichita, Kansas

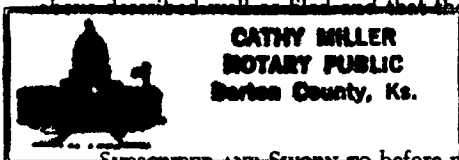
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and that the same are true and correct. So help me God.



(Signature) James W. Rockhold

Box 698 Great Bend, Kansas 67530 (Address)

23rd day of November, 1971

Cathy Miller Notary Public.

My commission expires September 30, 1975

15-163-01974-0000

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Co. Farm H. Berland "A" Well No. 11

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & sand	70				CASING RECORD: Set 8-5/8" csg at 1618' w/800 sax Lone Star Portland Bulk Cement, & 200# CC. Set 5-1/2" csg at 3772' w/100 sax Ash Grova Bulk Cement TOPS: Anhydrite.....1608 Heebner.....3427 Lansing.....3463 Conglomerate...3700 Simpson.....3736 Arbuckle.....3770 ELEVATION: 2222 KB 2220 DF <i>Joy cement 3210</i>
Sand	105				
Sand & shale	300				
Shale & shells	690				
Shale, shells & sand	935				
Shale & shells	1100				
Sand	1135				
Sand & shale	1340				
Shale & shells	1445				
Red Rock & Shells	1608				
Anhydrite	1655				
Shale & shells	1980				
Salt & shale	2165				
Shale & lime	2375				
Lime	2422				
Lime & shale	2530				
Lime	2595				
Lime & shale	2815				
Shale & lime	3330				
Lime & shale	3413				
Lime	3715				
Conglomerate	3758				
Lime & shale	3773				
Lime	3776				

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TOTAL DEPTH 3776'

REMARKS:

2-5-49 Drilled plug, hole filled up 3170' with oil in 2-1/2 hours.

2-6-49 Swabbed 247 barrels oil in 7 hours, last three hours, averaged 49 barrels oil per hour.

2-9-49 State draw down test, 2496 barrels oil, no water, per day - 2 1/2" x 2" x 10' insert pump - High Rate, fluid down 53.8 joints, 19.47 bbls oil per hour, 22-1/2 SPM, 42" stroke. Intermediate Rate, fluid down 48.8 joints, 14.43 barrels oil per hour, 17-1/2 SPM, 42" stroke. Low Rate, fluid down 43.5 joints, 7.56 barrels oil per hour, 12 SPM, 42" stroke.