

STATE OF KANSAS
STATE CORPORATION COMMISSION

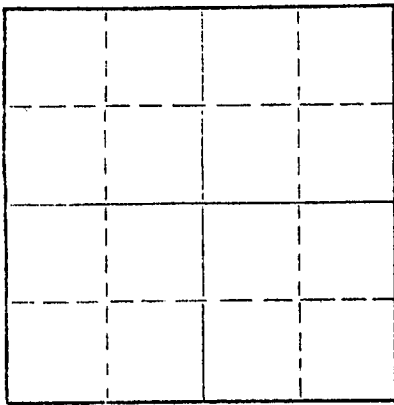
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County, Sec. 19 Twp. 10 Rge. 19 (E) (W) X

Location as "NE/CNW&SW" or footage from lines NE/NW/NW
Lease Owner Al Tipton
Lease Name H. Berland Well No. "A" - 12
Office Address Box 157 Hays, Kansas 67601
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-14-71 _____ 19____
Plugging completed 12-22-71 _____ 19____
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Leo Massey

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3784 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1629	None
				5 1/2	3780	2645.77'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand to 3750' and 5 sacks cement. Shot casing @ 3116', 3014', 2821' and 2711 ft. Laid down a total of 121 its. of 5 1/2" casing. Set a plug at 720 and built a 30 ft. rock bridge. Plugged with 3 yards readymix concrete. Built a 30 ft. rock bridge at 250' and filled hole to surface with 3 yards readymix concrete.

RECEIVED
STATE CORPORATION COMMISSION
1-4-72
JAN 4 1972
CONSERVATION DIVISION
Wichita, Kansas

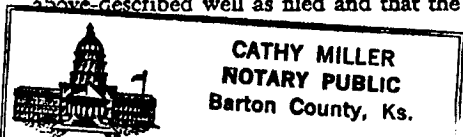
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
Box 698 Great Bend, Kansas 67530
(Address)



SUBSCRIBED AND SWORN TO before me this 31st day of December, 19 71

My commission expires

September 30, 1975

Cathy Miller
Cathy Miller
Notary Public.

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Co. Farm H. Berland "A" Well No. 12

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface soil & sand	10				<u>ELEVATION</u>
Sand and gravel	100 90				2226 DF
Shale & sand	250 150				2228 KB
Shale & shells	1100 850				<u>TOPS</u>
Sand	1340 240				Anhydrite.....1619
Shale & shells	1440 100				Topeka.....3220
Red Bed	1619 179				Heebner.....3421
Anhydrite	1665 46				Lansing.....3466
Shale & shells	1960 295				Conglomerate....3704
Salt and shale	2065 105				Simpson.....3740
Salt, shale & shells	2200 135				Arbuckle.....3776
Shale & lime	2380 180				<u>CASING RECORD</u>
Broken Lime	2410 30				Set 8-5/8" csg at
Gray Lime	2450 40				1629' w/300 sax Lone
Lime	2560 110				Star Portland Cement
Lime & shale	2610 50				Set 5-1/2" csg at
Shale & lime	2685 75				3780' w/100 sax Lone
Lime & shale	2920 235				Star Portland Bulk Cmt
Shale & shells	3040 120				<i>Joy Cement 3184</i>
Shale & lime	3260 220				
Lime & shale	3323 63				
Lime	3563 240				
Lime & shale	3606 43				
Lime	3737 131				
Conglomerate	3755 18				
Lime & shale	3765 10				
Lime	3784 19				
TOTAL DEPTH	3784'				

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OCT 26 1971
CONSERVATION DIVISION
Wichita, Kansas

REMARKS:

2/21/49 DST #1, T.D. 3497', packer at 3483' with 14' anchor, open 25 min, gas in 15 min. Recovered 170' of light oil, no water, 5 minutes. S.S.P., 1200 P.S.I.

3/12/49 Bailed hole, testing csg and drilled plug. Hole filled up 1800' in 3 1/2 hours. Swabbed down to 500' off bottom in 1-1/2 hours, swabbed 7 barrels per hour for three hours.

3/13/49 Cleaned out to bottom and swabbed 3 hours 500' off bottom. Hole filled up 3', Cleaned out to bottom and swabbed 12-1/2 barrels per hr.

3/14/49 Acidized with 500 gallons 15% acid, with 65 barrel load, maximum pressure 200#, went on vacuum after pumping in 7 barrels acid. Pulled tubing and swabbed back load, swabbed down to 500' off bottom and swabbed 18 barrels per hour for 5 hours.

3/17/49 On State Test pumped 630 barrels oil, no water, in 24 hours.