

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 19 Twp. 10 Rge. 19 (E) (W) x

Location as "NE/CNWxSWx" or footage from lines NE SW NW

Lease Owner Alvin Tipton

Lease Name H. Berland A Well No. #8

Office Address Box 99, Iola, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

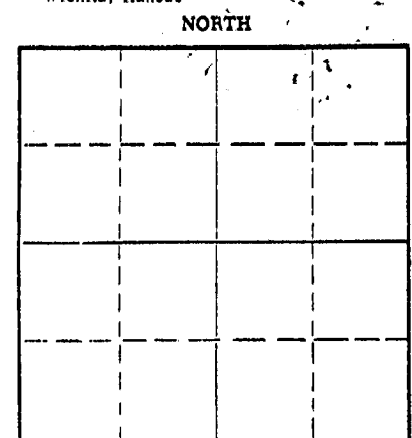
Plugging commenced 1-29-70 19\_\_

Plugging completed 2-3-70 19\_\_

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3791' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3780'	3242.10'
				8 5/8"	1618 1/2"	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3450'. Mixed and ran 5 sacks cement thru dump bailer.

Mudded hole to 720', set 20' rock bridge. Mixed and ran 65 sacks cement thru dump bailer. Mudded hole to 40', set 10' rock bridge. Mixed and dumped 10 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
2-6-70  
FEB 6 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.

Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

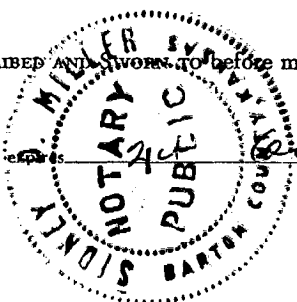
(Signature) W. C. Spencer Sec.

Box 364, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 5 day of February, 19 70

My commission expires \_\_\_\_\_



Sidney D. Miller  
Notary Public.

LOG OF WELL

SHEET NO. 2

District Kansas

Owner The Texas Co.

Farm H. Berland "A"

Well No. 8

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay & sand	35				<u>CASING RECORD:</u> Set 8-5/8" csg at 1618 1/2' w/300 sax Ash Grove Portland Cmt & 200# CC  Set 5-1/2" csg at 3780' w/100 sax Ash Grove Bulk Cement  <u>TOPS:</u> Anhydrite.....1609 Topoka.....3224 Heebner.....3431 Lansing.....3469 Conglomerate...3706 Simpson.....3742 Arbuckle.....3777  <u>ELEVATION:</u> 2227 KB 2225 DF 2222 GL  <i>Top Cement 3235</i>
Sand & gravel	130 95				
Sand, shale & shells	270 140				
Shale & shells	340 570				
Shale, sand & shells	995 155				
Shale, shells & iron	1110 115				
Shale	1300 190				
Shale & shells	1470 170				
Sand bed & sand	1540 70				
Sand bed & shells	1609 69				
Anhydrite	1660 51				
Shale & shells	1970 310				
Silt, shale & shells	1930 10				
Silt and shale	2100 120				
Shale & shells	2170 70				
Silt & shale	2190 20				
Shale & lime	2310 120				
Lime & shale	2730 120				
Shale & lime	2430 50				
Brown shale & shells	2530 50				
Lime	2540 10				
Broken line	2645 105				
Lime	2695 50				
Lime sandy	2720 25				
Shale & shale	2730 60				
Lime	2845 65				
Shale & lime	3045 200				
Lime & shale	3050 35				
Lime	3120 40				
Lime & shale	3265 145				
Lime	3713 448				
Lime & conglomerate	3750 37				
Conglomerate	3788 38				
Arbuckle Line	3791 3				
TOTAL DEPTH 3791'					
<u>REMARKS:</u>					
12-5-48	Drilled plug and cleaned out to bottom - filled up 900' with oil in 6 hours - swabbed 8 barrel oil per hour, no water, 800' off bottom.				
12-3-48	State Test: Pumped 43 bbl oil, no water in 24 hours.				

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 29 1970  
 CONSERVATION DIVISION  
 Wichita, Kansas