

STATE OF KANSAS
STATE CORPORATION COMMISSION

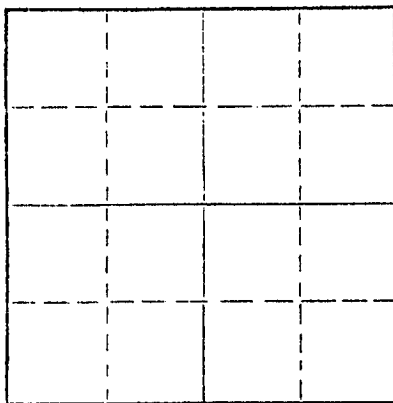
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County, Sec. 19 Twp. 10 Rge. 19 (E) (W)^X
NW/NW/NW

Location as "NE/CNW/SE/SW" or footage from lines _____
Lease Owner Al Tipton
Lease Name H. Berland Well No. "A" - 15
Office Address Box 157 Hays, Kansas 67601
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-16-71 _____ 19____
Plugging completed 12-8-72 _____ 19____
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3766 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1618	None
				5 1/2	3761	2809.11'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

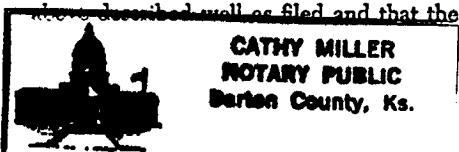
Plugged back with sand to 3700 ft. and dumped 5 sacks cement on bottom. Shot casing at 3173, 3041, 2907 and 2827 ft. Laid down 129 joints of 5 1/2 inch casing. Built a 35' rock bridge at 720 ft. and dumped 3 yards of readymix concrete. Bridged hole at 225' with 35 ft. of rock and plugged well to surface with 3 yards readymix concrete.

RECEIVED
STATE CORPORATION COMMISSION
1-11-72
JAN 11 1972
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Rockhold Engineering, Inc. (If additional description is necessary, use BACK of this sheet)
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold James W. Rockhold
Box 698 Great Bend, Kansas 67530
(Address)

Subscribed and sworn to before me this 10th day of January, 1972

My commission expires September 30, 1975
Cathy Miller Cathy Miller Notary Public.

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm H. Earland "A" Well No. 15

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay	30				CASING RECORD: Set 8-5/8" casing at 1613' with 800 sacks Lone Star Bulk Cement Set 5-1/2" casing at 3761' with 100 sacks Universal Atlas Cement ELEVATION: 2217 DF 2215 GL 2221 KB TOPS: Anhydrite.....1609 Heebner.....3421 Lansing.....3457 Conglomerate....3694 Simpson.....3730 Arbuckle.....3761
Sand	105				
Shale	250	145			
Shale & Shells	430	230			
Gravel	530	100			
Shale-Red Bed	600	20			
Shale	865	265			
Shale & Shells	1585	720			
Shale	1609	24			
Anhydrite	1650	41			
Red Bed	1800	150			
Shale & Shells	1940	140			
Shale & Lime	2230	290			
Lime & Shale	2495	265			
Lime	2895	400			
Shale & Lime	3175	230			
Lime & Shale	3275	100			
Lime	3741	466			
Lime & Chert	3766	25			
TOTAL DEPTH	3766'				

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 OCT 26 1971
 CONSERVATION DIVISION
 Wichita, Kansas

REMARKS:

8/30/49 Drilled cement, filled up 1900' including 1000' water load (900' of oil)X

8/31/49 Swabbed well for four hours 500' off bottom, swabbed 33 barrels oil, no water per hour. Cleaned out to bottom and swabbed for 7 hours 500' off bottom; first hour - 33 barrels of oil
 second hour - 46 barrels of oil
 third hour - 46 barrels of oil
 fourth hour - 46 barrels of oil
 fifth hour - 25 barrels of oil
 sixth hour - 32 barrels of oil
 seventh hour - 50 barrels of oil

9/2/49 State Draw Down Potential - 3053 barrels of oil, no water per day.