

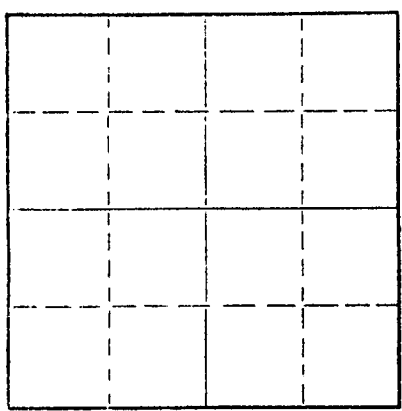
15-163-01134-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Rooks County, Sec. 19 Twp. 10 Rge. 19 (E) (W) X  
Location as "NE/CNW&SW" or footage from lines NW/SW/N? \_\_\_\_\_  
Lease Owner Al Tipton  
Lease Name H. Berland Well No. "A" - 16  
Office Address Box 157 Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 12-16-71 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 12-23-71 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3778 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	295	None
				7	3775	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 7 sacks cement on bottom and built a 35 ft. rock bridge at 720'.  
Plugged well with 6 yards readymix concrete to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
1-4-72  
JAN 4 1972  
CONSERVATION DIVISION  
Wichita, Kansas

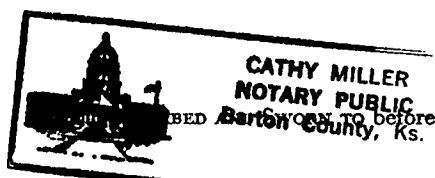
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.  
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
Box 698 Great Bend, Kansas 67530  
(Address)



Subscribed and sworn to before me this 31st day of December, 19 71

My commission expires September 30, 1975  
Cathy Miller  
Cathy Miller Notary Public.

15-163-01134-0000

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STATE CORPORATION COMMISSION

OCT 26 1971

Form PO-214 Sheet 2 (1-52) 50M

LOG OF WELL  
Wichita, Kansas

SHEET NO. 2

District Kansas Owner The Texas Company Farm H. Berland "A" Well No. 16

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS									
Sand & Shale	0	175			<p><u>CASING RECORD:</u></p> <p>10-3/4" casing set at 295' with 300 sacks Pozmix Cement, cement circulated.</p> <p>7" casing set at 3775' with 100 sacks cement, 3% gel. Ran 109 barrels of Kenpack thru stage collar at 1646'</p> <p><u>Centralizers:</u></p> <table border="0"> <tr> <td>3754</td> <td>3426</td> <td>1152</td> </tr> <tr> <td>3664</td> <td>1650</td> <td>790</td> </tr> <tr> <td>3534</td> <td>1488</td> <td>450</td> </tr> </table> <p><u>ELEVATIONS:</u></p> <p>KB-----2226 DF-----2224 GL-----2221</p> <p><u>TOPS:</u></p> <p>Cimarron Dolo---1612 Topeka-----3222 Heebner-----3432 Toronto-----3454 Lansing-----3469 Conglomerate---3709 Simpson-----3743 Arbuckle-----3774</p>	3754	3426	1152	3664	1650	790	3534	1488	450
3754	3426	1152												
3664	1650	790												
3534	1488	450												
Shale	790	615												
Red Bed	900	110												
Red Bed & Shale	1155	255												
Sand	1340	185												
Shale & Shells	1480	140												
Sand & Shale	1616	136												
Anhydrite	1653	37												
Shale & Shells	2197	544												
Shale	2270	73												
Shale & Lime	2375	105												
Lime	2395	20												
Broken Lime	2470	75												
Shale	2475	05												
Broken Lime	2510	35												
Shale & Shells	2580	70												
Shale	2585	05												
Chert, Lime & Shale	2610	25												
Lime streaked w/Shale	2650	40												
Broken Lime	2695	45												
Shale	3225	530												
Lime & Shale	3340	115												
Shale	3390	50												
Lime & Shale	3488	98												
Cherty Lime	3517	29												
Shale & Lime	3555	38												
Lime	3586	31												
Cherty Lime & Shale	3626	40												
Cherty Lime	3664	38												
Lime & Chert	3708	44												
Chert Lime & Shale	3757	49												
Lime	3778	21												
Total Depth	3778													

Squeezed Jan 63 - did Circulate  
 NO Recovery  
 AC

REMARKS:

12-9-52 Ran DST #1 from 3507-17, open 1 hour, recovered 27' muddy salt water. SBHP 275# in 15 minutes.

12-11-52 Ran DST #2 from 3561-69, open 1 hour, recovered 20' drilling mud. SBHP 940# in 15 minutes.

12-17-52 Moved in cable tools and drilled cement to 3613'. Perforated 3554-66 with 38 jet shots, tested no fluid. Acidized with 500 gallons of 15% acid, maximum pressure 1000#, minimum 200#.

12-18-52 Tested 1-1/2 barrels of acid water with slight show of oil per hour. Reacidized with 1500 gallons of Jel X-100, maximum pressure 150#, minimum pressure 125#.

12-19-52 Swabbed 2.3 BWPH, slight show of oil from perforations 3554-66. Set Baker plug at 3540' and plugged back to 3535' with 1/2 sack calseal. Perforated 3505-14 with 28 jet shots, tested 36 GWPH, slight show of oil.