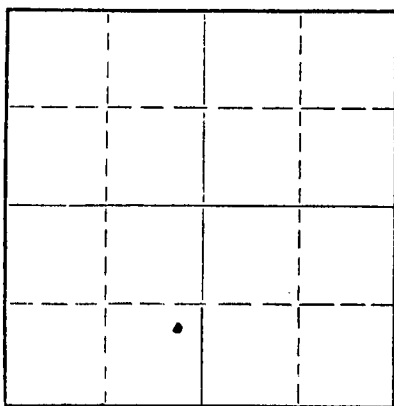


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 19 Twp. 10 Rge. (E) 19 (W)
Location as "NE/CNWxSWx" or footage from lines NE SE SW
Lease Owner Texaco Inc.
Lease Name H. Berland "A" Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved June 21 19 65
Plugging commenced August 9 19 65
Plugging completed August 14 19 65
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3807 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	1634'	10 3/4"	1634'	none
		0	3791	7"	3791'	2267.55

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3707', set 10' rock bridge and dumped 4 sacks of cement.
Mixed 15 sacks of mud and 35 sacks of cement and pumped into casing at 540'. Mixed and pumped in 35 sacks of cement at 220'. Filled hole with mud to 40', set 10' rock bridge and capped hole with 15 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
8-26-65
AUG 26 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of August, 19 65

My commission expires July 7, 1968

[Signature]
Notary Public.

15-163-00147-0000

LOG OF WELL

Form PD-211 (Rev. 1-7-49) SE

H. Berland #1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE July 23, 1948

DISTRICT Kansas LEASE H. Berland WELL NO. 1

STATE Kansas COUNTY OR PARISH Rooks TWP. 10S RANGE 19W SEC. 19

LOCATION OF WELL NE SE SW

COMMENCED RIGGING UP 4/8/48 COMMENCED DRILLING 4/9/48 COMPLETED DRILLING 5/14/48

DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drig Co.

CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3807 COMPANY RIG NO. _____

TOTAL DEPTH 3807 MEASURED BY M. G. Harrell ELEVATION 2229 SB
2225 OB

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10-3/4"</u>	<u>32.75#</u>	<u>1634</u>										<u>FT.</u>
<u>7"</u>	<u>20#</u>	<u>3802</u>										<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
<u>10-3/4" csg set at 1624 w/900 sax of Ideal Portland Cement & 200# CC, cut circ</u>												<u>FT.</u>
<u>7" csg set at 3802' w/125 sax of cement</u>												<u>FT.</u>

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____

HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____

REMARKS: BH-KB 7.19

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Testing 5-11-48

FLOWING, PUMPING, GASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS 159.66 bbl oil, 5.7 bbl water

IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____

KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____

NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____

LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____

BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____

TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL. PER DAY _____

PRODUCTION AFTER SHOT _____ BBL. PER DAY. SHOT FURNISHED BY _____

NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: H. Berland #1
T.D. 3807'
Completed Drilling... 5/9/48
Completed Testing... 5/14/48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET NO. 2

District **Kansas**

Owner **The Texas Co.**

Farm **H. Berland**

Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay	40				ELEVATION: 2229 KB 2225 GL TOPS: Anhydrite.....1615 Fort Riley.....2368 Topeka.....3226 Heebner.....3440 Lansing.....3476 Kansas City...3690 Conglomerate..3728 Simpson Sand..3776 Arbuckle.....3800
Sand	139 98				
Shale & shells	295 157				
Shale	525 230				
Shale & shells	815 290				
Sand, shale & shells	915 100				
Hard sand & shale	1060 145				
Shale & shells	1260 200				
Sand	1340 80				
Red bed, shale	1380 40				
Red bed, sand & shale	1430 50				
Red bed, shale	1445 15				
Shale	1615 170				
Anhydrite	1625 10				
Lime	1900 275				
Salt	2140 240				
Broken lime & shale	2210 70				
Lime	2590 380				
Red shale & Lime shells	2600 10				
Lime	2610 10				
Sandy shale	2625 15	5-6-48			
Lime & shale	2725 100				
Lime	2805 80				
Lime & shale	2860 55	5-7-48			
Lime	3012 152				
Lime & shale	3056 44				
Lime	3751 695				
Cherty Lime	3771 20				
Lime	3807 36				
Total Depth	3807	5-8-48			
TOTAL DEPTH 3807'		5-10-48			
		5-11-48			
		5-14-48			

REMARKS:

4-30-48

Ran DST; packer at 3803, open 1 hour; recovered 285' fluid (210' free oil, 75' oil cut mud, no water). Ran Schlumberger

5-6-48

Bailed down and cleaned hole. Hole filled up 900' oil & 2 bailers water on bottom in 9 1/2 hours.

5-7-48

Ran swab 3 times in 1 1/2 hours, made 34 bbl oil, 5' water in bailer off bottom, fluid level 3600'. Ran swab once every 2 hours, 200' off bottom, made 35 bbl oil, 5 bbl water in 16 hours.

5-8-48

Ran swab once every 2 hours, made 27 bbl oil, 2 bbl water in 8 hours.

5-10-48

Pumped 105 bbl fluid in 24 hours.

5-11-48

Pumped 53 bbl oil, 1 1/2 water in 21 hours.

5-14-48

Completed State Test. Pumped 159.66 bbl oil, 5.7 bbl water in 24 hours.

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STATE CORPORATION COMMISSION

JUN 21 1955

CONSERVATION DIVISION
Wichita, Kansas