| For KCC Use: 1-27.03 District # | |
|---------------------------------|---|
| SGA? Yes No | , |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION D

OIL & GAS CONSERVATION DIVISION

PECEIVED 1-21-03

Form must be Typed

| SGA? Yes No | | | INTENT TO DRILL five (5) days prior to commencing well -2 -03 Form must be | Signed |
|--------------------------------------|---|-----------------------------------|---|-------------|
| Expected Spud Date | 02 - 27 · | - 03 day year | _ Spot KCC WICHITA | East |
| | | / / / | 7 | ∰West _ |
| OPERATOR: License# | 32278 | The | Teet iloni & / (circle ane) Line of s | |
| Name: | Tengasco P.O. Box | | _ legt from £ / (circle one) Line of S | ection _ |
| Address: | *************************************** | | Is SECTION XX RegularIrregular? | • |
| City/State/Zip: | | man | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: | 785.625. | | County: Rooks | |
| Phone: | 782.023. | 0374 | Lease Name: Dick B Well #: | 3 |
| CONTRACTOR: License# | 31548 | | Field Name: Marcotte | |
| Name: | Discover | y Drilling/ | Is this a Prorated / Spaced Field? Target Information(s): Arbuckle | No- |
| · • | | | 200 | |
| Well Drilled For. | Well Class: | Type Equipment: | Nearest Lease or unit boundary: 890 Ground Surface Elevation: Estimated 2175' fee | |
| Oil Enh Rec | Infield | Mud Rotary | | et MSL |
| Gas Storage | Pool Ext. | Air Rotary | Water well within one-quarter mile: | |
| OWWO Disposal | | Cable | | No. |
| Seismic;# of Ho | oles Other | | 0051 | |
| Other | | | | |
| H OVANAMO and wall take | 6-11- | | Surface Pipe by Alternate:1 XX_2 Length of Surface Pipe Planned to be set: 252 | |
| If OWWO: old well informatio | | | tong in or our last per rial med to be set. | |
| | | | Length of Conductor Pipe required: None | |
| Well Name: | | | | |
| Original Completion Date: | Orig | inal Total Depth: | Producing Formation Target: Arbuckle | |
| Directional, Deviated or Horizo | ontal wellbore? | Yes No | Water Source for Drilling Operations: | • |
| f Yes, true vertical depth: | | | Farm Fond Other | |
| Bottom Hole Location: | | | DWR Permit #: | |
| CC OKT #: | | المستحيات مجر والمستحير والمستحي | (Note: Apoly for Permit with DWR) | |
| | | | - Will Cores be taken? Yes | ⊠No∕ |
| | | | If Yes, proposed zone: | |
| | | ΛE | FIDAVIT | |
| The condensation of the same | | | •: | |
| ne undersigned hereby affirm | ns that the drilling | , completion and eventual | plugging of this well will comply with K.S.A. 55-101, et. seq. | |
| is agreed that the following | minimum requirem | nents will be met: | | |
| Notify the appropriate of | listrict office prior | to spudding of well; | | |
| 2. A copy of the approved | notice of intent to | drill <i>shall be</i> posted on e | ach drilling rig; | |
| through all unconsolidate | or surrace pipe as | specified below shall be | set by circulating cement to the top; in all cases surface pipe shall be set | t |
| gr. an anoongonage | cui materiais pius | a milimum of 20 teet into | IDE UDGEGARG tormation | |
| | ALLIACE ALLE DO LICHII | CO DEIDIE WER IS HIRDER DII | district office on plug length and placement is necessary <i>prior to pluggi</i> ugged or production casing is cemented in; | ng; |
| a ii ali ALI ERNATE II CO | MPLE HON, prog | uction pipe shall be ceme | nted from below any usable water to surface within 120 down of and | |
| | in i district offic | ce phor to any cementing. | | |
| hereby certify that the staten | nents made hereir | are true and to the best | of my knowledge and belief. | |
| | | | | |
| ate: December | Signature of Opera | ator or Agent: | assman Title: Geologist | |
| 16, 2002 | | | nue. | |
| For KCC Use ONLY | | | Pamambas to | |
| 110 | 2336 | (8000 | Remember to: | I ~ |
| API # 15 - 163 - | | 0.0000 | - File Drill Pit Application (form CDP-1) with Intent to Drill; | 3 3 |
| Conductor pipe required | VONE | feet | - File Completion Form ACO-1 within 120 days of spud date; | 7 |
| Minimum surface pipe require | d 200 | feet per Alt. * (2) | - File acreage attribution plat according to field proration orders; | |
| Approved by: RTP1 | -22.03 | | Notify appropriate district office 48 hours prior to workover or re-entry; | 1~ |
| | 1.22.03 | | - Submit plugging report (CP-4) after plugging is completed; | 12 |
| This authorization expires: | | | Obtain written approval before disposing or injecting salt water. | 0 |
| (This authorization void if drilling | y not started within 6 | months of effective date.) | water. | ! |
| Spud date: | Agent: | | | .1 |
| | | | | |

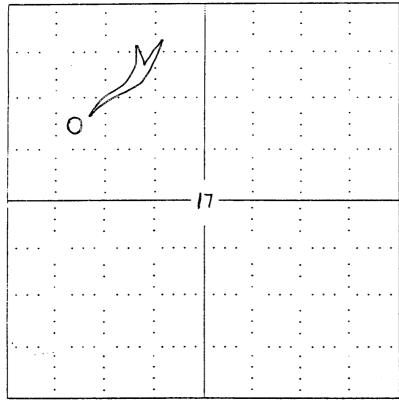
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

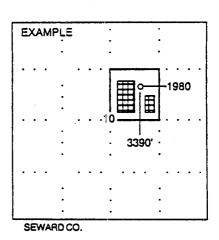
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: |
|---------------------------------------|---|
| Operator: | feet from S / N (circle one) Line of Section |
| Lease: | |
| Well Number: | Sec Twp S. R East West |
| Field: | |
| Number of Acres attributable to well: | Is SectionRegular orIrregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSESW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).