15-163-23320-00-00

For KCC Use:

**Effective Date** District #.

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

4-27-01

September 1999 APR 27 20 Form must be Typed must be Signed

NOTICE OF INTENT TO DRILL

All blanks must be Filled

SGAZ   Tes ZVINO	All blanks must be Filled
\ Must be approved by KCC five	(5) days prior to commencing well  CONSERVATION DIVISION
6/2/01	WICHITA KS
Expected Spud Date 5/2/01	Spot 170' W Of C East
month day year	NE NW Sec. 17 Twp. 10 S. R. 19 West
OPERATOR: License#	2310 feet from S / N (circle one) Line of Section
Murfin Brilling Company, Inc.	/ 820 feet from E / (W) (circle one) Line of Section
250 N. Water, Suite 300	Is SECTIONRegular Irregular?
Address: Wichita, KS 67202 City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: C. Scott Robinson	County: Rooks
Phone: 316-267-3241	Lease Name: Berland "B" Well #: 5-17
4	Field Name: Marcotte
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): LKC, Arbuckle
Traino,	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2201 feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of usable water: 900'
Other	Surface Pipe by Alternate:1 X 2
OBIGI	Length of Surface Pipe Planned to be set: 250'
If OWWO: old well information as follows:	Length of Conductor Pipe required: NA
Operator:	Length of Conductor Pipe required: 143
Well Name:	Projected Total Depth: 3900' Arbuckle
Original Completion Date:Original Total Depth:	Formation at load begun.
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	nlugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	F
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> </ol>	ach drilling rig.
2. A copy of the approved notice of intent to drill shall be posted on each at the minimum amount of surface pine as specified below shall be s	set by circulating cement to the top; in all cases surface pipe shall be set
u	the underlying formation.
A if the well is dry hole an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging,
5. The appropriate district office will be notified before well is eliner blu	10060 of bloduction casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
	Agent
Date: 4/27/01 Signature of Operator or Agent:	Title: Agent
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For KCC Use ONLY	Remember to:
リレタークススクターハハハハ	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 10000	File Completion Form ACO-1 within 120 days of spud date:

## Conductor pipe required. feet per Alt. Minimum surface pipe required 10-30-2001 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date:\_ Agent:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

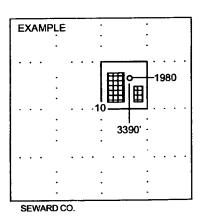
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rooks			
Operator:	2310 feet from S/N (circle one) Line of Section			
Lease:	feet from E (W) (circle one) Line of Section			
Well Number:	Sec. 17 Twp. 10 S. R. 19 East West			
Field:	no de Maria de La Caractera			
Number of Acres attributable to well:	Is Section Regular or Irregular			
QTR / QTR / QTR of acreage: NE - NW - SW	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used:NENWSESW			

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).