For KCC (Effective	Jse: Date:	6-1	9-01	
District #			1	
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTERIOR

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commende

		Form C-1
	**AMENDED	September 1999
	CORREC	be Typed
		pe Signed
1		diversions pe Filled

Expected Spud Date 12/20/01	Spotl20' N of C
month day year	SW SW SW Sec. 17 Twp. 10 S. R. 19
OPERATOR: License#_30606	450 Sec. Twp. 10 S. R. 19 Wes 450 feet from S / (circle one) Line of Section
Name: Murfin Drilling Company, Inc.	330 feet from \(\begin{align*} \int \text{(circle one)} \text{ Line of Section} \\ \text{(circle one)} \text{(circle one)} \text{(circle one)} \\ \text{(circle one)} \\ \text{(circle one)} \text{(circle one)} \\ \text{(circle one)} \\ \text{(circle one)} \text{(circle one)} \\ \text
250 N. Water, Suite 300	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67202	_
Contact Person: C. Scott Robinson	(Note: Locate well on the Section Plat on reverse side)
240 007 0044	County: Rooks
Phone: 010 201 0241	Lease Name: Berland "B" Well #-6-17
CONTRACTOR: License# 30606	Field Name: Marcotte
Name: Murfin Drilling Company, Inc.	Is this a Promoted / Second Field?
Name:	Target Formation(s): LKC, Arbuckle
Well Drilled For: Well Class: _ Type Equipment	Nearest Lease or unit boundary: 330
Type Equipment.	Ground Surface Elevation: 2186
B_ much rotary	Teet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water: 900'
	Surface Pipe by Alternate:1 X2 *
ff OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 3900'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
(CC DKT #:	(Note: Apply for Permit with DWR)
Was: BERNALD IS: BERLAND	Will Cores be taken? Yes ✓ No
Mas , Delcharm T2 , 12 E IS CA 1070	If Yes, proposed zone:
A CONTRACTOR OF THE PROPERTY O	The state of the s
AFFI	RECEIVED
AFFII	DAVIT RECEIVED RECEIVED
AFFII he undersigned hereby affirms that the drilling, completion and eventual plu	PAVIT (2-14-0) RECEIVED Igging of this well will comply with 1984 55-101, et. seg.
AFFII he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:	PAVIT (2-14-0) RECEIVED Igging of this well will comply with 1289 55-101, et. seg DEC 1 / 2001
	PAVIT RECEIVED Igging of this well will comply with 1280 55-101, et. seg. NCC WICHITA
2. A copy of the approved notice of intent to drill shall be posted on each	Addition of the Market of the
A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be safe.	drilling rig; by circulation compart to the top is all your first to the
A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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