FORM MUST BEEFFECTIVE DATE: 11-22-89 State of FORM C-1 12/88	of Kansas FORM MUST BE SIGNED ENTION TO DRILL ALL BLANKS MUST BE FILLED
	re (5) days prior to commencing well
22	
Expected Spud Date11-19-89	$h\rho$ .NE.NE.SE Sec. 19: Twp 10 s, Rg 19 $\overline{X}$ West
month day year	OOM ON
OPERATOR: License #	
Name: Murfin Drilling Company	
Address: 250 N. Water, Suite 300	(Note: Locate well on Section Plat Below)
City/State/Zip: Wichita, Ks. 67202	Rooks
Contact Person: Todd Aikins	
Phone: 316-267-3241	
FIIORE	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:6033	
Name: Murfin Drilling Company.	Nearest lease or unit boundary:330'
	Ground Surface Elevation: Will advise feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Municipal well within one mile: yes .X. no
.X Oil Inj .X. Infield X. Mud Rotary	Depth to bottom of fresh water: 80 180
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:900'
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 X 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: 225!
•	Length of Conductor pipe required:
If CMANO: old well information as follows:	Projected Total Depth:39.00.
Operator:	Formation at Total Depth: Arbuckle
Well Name:	
Comp. Date: Old Total Depth	
	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes $. \overset{X}{\ldots}$ no	Will Cores Be Taken?: yes X no
If yes, total depth location:	If yes, proposed zone:
Appendix and the second	
<u>AFFIDAVIT</u>	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq. It is agreed that the following minimum requirements will be met:	
1. The appropriate district office shall be notified before setting surface pipe;	
<ol><li>The minimum amount of surface pipe as specified above shall be set by circulating cement to the top: in all cases surface</li></ol>	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation	
<ol> <li>If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li> </ol>	
4. The appropriate district office will be notified before well is either plugged or production casing is computed in	
<ol> <li>If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days.</li> </ol>	
of spud date. In all cases, notify district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
	to the best of my knowledge and belief.
Date:11-14-89 Signature of Operator or Agent:	Title Geologist
To	dd Aikins
5280	FOR KCC USE:
5280 4950 4620 4290 3960 3630 3300 2970 2640	API # 15-163-23.069-0000
4290 hita. A 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Conductor pipe required NONE feet
3960 3960 4	Minimum surface pipe required 200 feet per Alt.
3630	Approved by: Dfw 11-17-89  EFFECTIVE DATE: 11-22-89
3630 3300 3300 2970 Sirvisio	inis authorization expires:
2640 N S 2	(This authorization void if drilling not started within
2310	6 months of effective date.) Spud date: Agent:
1650	6 months of effective date.) Spud date: Agent:
1320 8 8 990 8 8 9	· ·
660 GG A Silo Deill	REMEMBER TO:
330 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	
B 및 집중 B 은 문 무 모 및 집 R B B B Contains a file acreage attribution plat according to field proration orders:	
<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	