

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*Amended \**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: P. O. Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Marc Downing  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enh. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enh.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1-3-09                      1-10-09                      6-10-09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 083-21,587-0000  
Spot Description: 90'S & 60'W OF  
\_\_\_\_\_ S/2 \_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 17 Twp. 22 S. R. 23  East  West  
2400 Feet from  North /  South Line of Section  
600 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: HODGEMAN  
Lease Name: BRADSHAW Well #: 2-17  
Field Name: WILDCAT  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2395' Kelly Bushing: 2403'  
Total Depth: 4680' Plug Back Total Depth: 4678'  
Amount of Surface Pipe Set and Cemented at: 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1638 Feet  
If Alternate II completion, cement circulated from: 1638'  
feet depth to: SURFACE w/ 130 *AT 2-Dlg - 10/6/09* <sup>sx cmf.</sup>

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 18,000 ppm Fluid volume: 240 bbls  
Dewatering method used: HAULED OFF SITE  
Location of fluid disposal if hauled offsite:  
Operator Name: MID-CONTINENT RESOURCES, INC.  
Lease Name: GILLIG 1-23 SWD License No.: 8996  
Quarter SE Sec. 23 Twp. 19 S. R. 22  East  West  
County: NESS Docket No.: D-25,935

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: *Mary E. Nui*  
Title: COMPLIANCE COORDINATOR Date: 9-30-09  
Subscribed and sworn to before me this 30<sup>th</sup> day of September,  
20 09.  
Notary Public: *Caitlin Birney*  
Date Commission Expires: 09/10/2013

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
**OCT 02 2009**

**Caitlin Birney**  
Notary Public - State of Kansas  
My Appt. Expires 09/10/2013

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: BRADSHAW Well #: 2-17  
 Sec. 17 Twp. 22 S. R. 23  East  West County: HODGEMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>SONIC CEMENT BOND LOG; GAMMA                  RAY/NEUTRON LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1656</td> <td>+747</td> </tr> <tr> <td>B/Anhydrite</td> <td>1687</td> <td>+716</td> </tr> <tr> <td>HEEBNER</td> <td>3953</td> <td>-1550</td> </tr> <tr> <td>LANSING</td> <td>4004</td> <td>-1601</td> </tr> <tr> <td>BKC</td> <td>4384</td> <td>-1981</td> </tr> <tr> <td>PAWNEE</td> <td>4478</td> <td>-2075</td> </tr> <tr> <td>OSAGE</td> <td>4670</td> <td>-2267</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1656	+747	B/Anhydrite	1687	+716	HEEBNER	3953	-1550	LANSING	4004	-1601	BKC	4384	-1981	PAWNEE	4478	-2075	OSAGE	4670	-2267
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12-1/4"	8-5/8"	23#	223'	Common	160	3%cc, 2%Gel
<b>PRODUCTION</b>	7-7/8"	5-1/2"	15.5#	4679'	EA/2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4670' TO 4676'	500 GAL, 20% MCA, 1/8 bpm @1000#	SAME

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4676'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-1-09</u> *		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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