

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Amended

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Kevin Wiles, Sr.

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Marc Downing

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12-2-08 12-8-08 6-12-09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,562-0000

Spot Description: _____

SW SE NE SW Sec. 17 Twp. 21 S. R. 13 East West

1649 Feet from North / South Line of Section

2100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: STAFFORD

Lease Name: FISCHER Well #: 1-17

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1903' Kelly Bushing: 1911'

Total Depth: 3780' Plug Back Total Depth: 3742'

Amount of Surface Pipe Set and Cemented at: 311 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

AIT-1-DIG-10/6/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 320 bbls

Dewatering method used: HAULED OFF SITE

Location of fluid disposal if hauled offsite: _____

Operator Name: JOHN J. DARRAH

Lease Name: ANSHUTZ SWD 2 License No.: 5088

Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West

County: STAFFORD Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 6-12-09

Subscribed and sworn to before me this 30th day of September

20 09

Notary Public: [Signature]

Date Commission Expires: 09/10/2013

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

OCT 02 2009

Caitlin Birney
Notary Public - State of Kansas
My Appt. Expires 09/10/2013

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: FISCHER Well #: 1-17
 Sec. 17 Twp. 21 S. R. 13 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>794</td> <td>-1117</td> </tr> <tr> <td>B/Anhydrite</td> <td>818</td> <td>-1093</td> </tr> <tr> <td>Topeka</td> <td>2942</td> <td>-1031</td> </tr> <tr> <td>Heebner</td> <td>3211</td> <td>-1300</td> </tr> <tr> <td>LKC</td> <td>3342</td> <td>-1431</td> </tr> <tr> <td>BKC</td> <td>3566</td> <td>-1655</td> </tr> <tr> <td>Arbuckle</td> <td>3676</td> <td>-1765</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	794	-1117	B/Anhydrite	818	-1093	Topeka	2942	-1031	Heebner	3211	-1300	LKC	3342	-1431	BKC	3566	-1655	Arbuckle	3676	-1765
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	311'	Common	325	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	3773'	Standard EA-2	165	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3676' TO 3680'	500 GALS; 20% MCA	SAME
			RECEIVED
			OCT 02 2009

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>3735'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>7-23-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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