

OCT 05 2009

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS
OPERATOR: License # 33874

Name: Custer Oil & Gas, LLC

Address 1: Post Office Box 628

Address 2: _____

City: Barnsdall State: OK Zip: 74002 + 0628

Contact Person: Norma Standridge

Phone: (918) 847-2531

CONTRACTOR: License # 5989

Name: Finney Drilling Company

Wellsite Geologist: Paul Phillips

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>10-15-08</u>	<u>10-16-08</u>	<u>10-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31800-0000

Spot Description: _____

NW SW NE SE Sec. 12 Twp. 34 S. R. 13 East West

1835 Feet from North / South Line of Section

1130 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Montgomery

Lease Name: Fobian Well #: 08-37

Field Name: Wayside Havana

Producing Formation: wayside, pennsylvania coals, bartlesville, miss chat

Elevation: Ground: 792.6 Kelly Bushing: _____

Total Depth: 765 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 21' 760

feet depth to: surface w/ 443107 100 sx crpt.
Alt 2-Blg-10/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Rick's Tank Truck Service

Lease Name: Sheet Lease License No.: 159972

Quarter NE Sec. 11 Twp. 28N S. R. 13E East West

County: Montgomery Docket No.: 35-147-08717-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillips

Title: Agent Date: 9-30-09

Subscribed and sworn to before me this 30th day of September, 2009.

Notary Public: Norma J. Standridge
65808764

NORMA J. STANDRIDGE
NOTARY PUBLIC
STATE OF OKLAHOMA

9-19-13

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-37
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Log Dual Induction LL#/GR Log Gamma Ray Cement Bond Log CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wayside RECEIVED 711-715 KANSAS CORPORATION COMMISSION 717-729 <p style="text-align: center; font-size: 1.2em;">OCT 05 2009</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"	19	21.10	1	10%	
Production	5 7/8	2 7/8	6.5	765'	50/50	100	

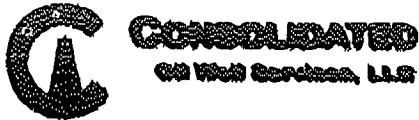
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	715-721 726-736	250 gal 15%, 10,000lb sand, 305 bbls	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10-28-08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1.1	Gas Mcf trace	Water Bbls. 50	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 19545
 LOCATION Eureka
 FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-09	6314	Fabian # 37				
CUSTOMER			TRUCK #			
PERFORMANCE GROUP			485	ALAN		
MAILING ADDRESS			543	DAVE		
P.O. Box 628			426	CHRIS		
CITY		STATE	ZIP CODE			
Barnard		OK				

JOB TYPE Long string HOLE SIZE 5 1/2" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 760' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 12.6# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.4 bbls DISPLACEMENT PSI 700# MIX PSI Bump up 900# RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing Break Circulation with Fresh water.
Mix 2 bbls Dewater Mix 100 sks Class A Cement w/ 2% Gel 1% Cacl2 1.25
washout pump lines. stuff 2 plugs. Displace with 4.4 bbls Fresh water. Final
pump pressure 200# Bump Play 900# Shut well in. Good cement Returns
to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
		MILEAGE (NIC)		
11045	100 SK	Class A Cement	13.00	1300.00
1118A	200#	Gel 2%	.17	34.00
1102	100#	Cacl2 1%	.75	75.00
5505	2 hrs	50 bbls Vacuum Truck	200.00	200.00
5407		Ten mileage Bulk Truck	misc	315.00
4402	2	2 1/2 Rubber plug	23.00	46.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
OCT 05 2009				
CONSERVATION DIVISION				
WICHITA, KS				
			Subtotal	3045.00
			SALES TAX 5.3%	78.77
			ESTIMATED TOTAL	3123.77

Revlin 3797

826114

AUTHORIZATION W:Truss by Paul

TITLE Co. Rep

DATE _____