

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
OCT 05 2009 October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 33874
Name: Custer Oil & Gas, LLC
Address 1: Post Office Box 628
Address 2: _____
City: Barnsdall State: OK Zip: 74002 + 0628
Contact Person: Norma Standridge
Phone: (918) 847-2531
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: Paul Phillips
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

10-13-08	10-15-08	10-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31799-0000
Spot Description: _____
SW NW NE SE Sec. 12 Twp. 34 S. R. 13 East West
2165 Feet from North / South Line of Section
1130 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Fobian Well #: 08-35
Field Name: Wayside Havana
Producing Formation: Wayside, Pennsylvania coals, Battlesville, Miss Chat
Elevation: Ground: 797.3 Kelly Bushing: _____
Total Depth: 765 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 42'
feet depth to: surface w/ 10

Alf 2-Dtg^{sx cnt.} 10/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheet Lease License No.: 159972
Quarter NE Sec. 11 Twp. 28N S. R. 13E East West
County: Washington, OK Docket No.: 35-147-08717-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillips
NORMA J. STANDRIDGE Date: 9-30-09
NOTARY PUBLIC
Subscribed and sworn to before me this 30th day of September,
STATE OF OKLAHOMA
Notary Public: Norma J Standridge
Date Commission Expires: 9-19-13 05808764

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-35
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Log Dual Induction LL#/GR Log Gamma Ray Cement Bond Log CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wayside 715-721 <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION 26-736 OCT 05 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"	19	42	1	10%	
Production	5 7/8	2 7/8	6.5	760'	50/50	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	715-721 726-736	250 gal 15%, 10,000lb sand, 305 bbls	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 10-28-08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 1.5 Gas Mcf trace Water Bbls. 60 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19544

LOCATION Europe

FOREMAN Steve Arnold

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-08	6314	Fublan #35				
CUSTOMER Performance Group			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 638						
CITY Barnsdall		STATE OK	ZIP CODE			

JOB TYPE Logging HOLE SIZE 6 5/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 760' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 122# SLURRY VOL _____ WATER gallon _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.4 bbls DISPLACEMENT PSI 300* MIX PSI Bump Up 900* RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 tubing. Break circulation with fresh water. Mix 2 bbls Dye water. Mix 100 sks Class A cement w/ 1% CMC, 2% Gel. At 174'. Shut down. Wash out pump & lines. STUFF 2 Rubber plug. Displace with 4.4 bbls fresh water. Final pumping pressure 300*. Pump plug to 900'. Shut well in. Job complete Rig down. Good cement returns to surface.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	286.00	286.00
		MILEAGE in Field		
1101	100 sks	Class A cement	18.50	1850.00
1118A	200#	Gel 2%	.17	34.00
1102	100#	Cas 12	1.75	175.00
5502C	3 bbls	80 bbls Vacuum Truck	700.00	2100.00
5467		Tan Mileage bulk Truck	315.00	315.00
4402	2	2 1/2 Rubber Plug	23.00	46.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 05 2009				
CONSERVATION DIVISION WICHITA, KS			Sub Total	3024.00
			SALES TAX	79.77
			ESTIMATED TOTAL	3124.77

Rev 3737

AUTHORIZATION Witness by Paul

086716

TITLE Co. Rep.

DATE