

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1  
October 2008

OCT 05 2009  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION  
WICHITA, KS

OPERATOR: License # 33874  
Name: Custer Oil & Gas, LLC  
Address 1: Post Office Box 628  
Address 2: \_\_\_\_\_  
City: Barnsdall State: OK Zip: 74002 + 0628  
Contact Person: Norma Standridge  
Phone: (918) 847-2531  
CONTRACTOR: License # 5989  
Name: Finney Drilling Company  
Wellsite Geologist: Paul Phillips  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10-30-08 10-31-08 11-1-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31812-0000  
Spot Description: \_\_\_\_\_  
NW NW NE SE Sec. 12 Twp. 34 S. R. 13  East  West  
2495 Feet from  North /  South Line of Section  
1130 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: Fobian Well #: 08-34  
Field Name: Wayside Havana  
Producing Formation: wayside,pennsylvania coals, bartlesville, miss chat  
Elevation: Ground: 796.5 Kelly Bushing: \_\_\_\_\_  
Total Depth: 767 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 21.10 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 21.10  
feet depth to: surface w/ 10 \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: Rick's Tank Truck Service  
Lease Name: Sheet Lease License No.: 159972  
Quarter NE Sec. 11 Twp. 28N S. R. 13E  East  West  
County: Washington, OK Docket No.: \_\_\_\_\_

ATP 2-Dtg - 10/6/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillip  
Title: Agent Date: 9-28-09  
Subscribed and sworn to before me this 25<sup>th</sup> day of September,  
2009.

Notary Public: Norma J. Standridge

**NORMA J. STANDRIDGE**  
NOTARY PUBLIC  
STATE OF OKLAHOMA

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Custer Oil & Gas, LLC Lease Name: Foblan Well #: 08-34  
 Sec. 12 Twp. 34 S. R. 13  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Dual Induction LL3/GR Log Gamma Ray Cement Bond Log CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Wayside 708-728  <p style="text-align: center;"><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b></p> <p style="text-align: center; font-size: 1.2em;">OCT 05 2009</p> <p style="text-align: center;"><b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p>
--	---

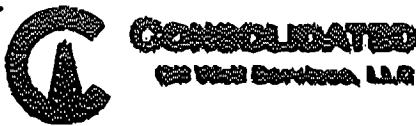
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"	19	21.10	reg	10	
Production	5 7/8	2 7/8	6.5	765'	50/50	110	gel 2%, CaCl 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	708-728	300 gal 15%, 18,000 lbs sand, 452 bbls	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1.5	Gas Mcf trace	Water Bbls. 55
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



TICKET NUMBER 20329  
 LOCATION EURMA  
 FOREMAN Arvin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-08	6314	Foblan #34				MO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Performance Group			445	Justin		
MAILING ADDRESS			515	Jerrid		
P.O. Box 628			431	Jim		
CITY	STATE	ZIP CODE				
Barnsdall	OK					

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 765' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 Set @ 760' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5" SLURRY VOL 26 WATER gal/ek 6.5 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI 500 MAX PSI 900 shut in RATE \_\_\_\_\_

REMARKS Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL fresh water. Pump 3 sks Gel flush, 5 BBL water spacer. Mixed 110 sks class "A" Cement w/ 2% gel, 1% CACe @ 14.5"/gal. Shut down. wash out Pump & liner. Drop 2 Plugs. Displace w/ 4.4 BBL fresh water. Final Pumping Pressure 500 PSI. Shut in @ 900 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 05 2009

CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE in field	0	0
11045	110 SKS	CLASS "A" Cement	13.50	1485.00
1118 A	200 "	GEL 2%	.17 "	34.00
1102	100 "	CACe 1%	.75 "	75.00
5407	4.73 TONS	Ton Mileage Bulk TRUCK	M/C	315.00
5502 C	3 HRS	80 BBL VAC TRUCK	100.00	300.00
1118 A	150 "	Gel flush	.17 "	25.50
4402	2	2 7/8 Top Rubber Plugs	23.00	46.00
			Sub Total	3205.50
			SALES TAX	88.28
			ESTIMATED TOTAL	3293.78

THANK YOU  
Arvin McCoy

AUTHORIZATION witnessed by Paul TITLE Partner DATE \_\_\_\_\_

Revin 3737