

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-15-08 9-17-08 11-13-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

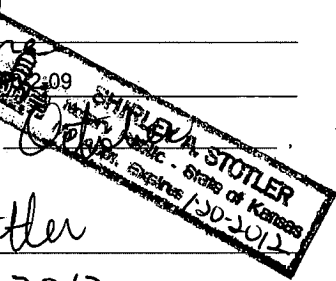
API No. 15 - 125-31,688 - 0000
Spot Description: _____
NE SW NW SE Sec. 4 Twp. 32 S. R. 17 East West
1800 Feet from North / South Line of Section
2260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: GILPIN Well #: 10-4
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 820 Kelly Bushing: ---
Total Depth: 1080 Plug Back Total Depth: 1025.85
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1080
feet depth to: SURFACE w/ 140 ^{sq cmt.} ATZ-Dig-10/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 60 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING 5-35 SWD License No.: 5150
Quarter NW/4 Sec. 35 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,763

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 10-2-09
Subscribed and sworn to before me this 2nd day of October
2009
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 05 2009

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: GILPIN Well #: 10-4
 Sec. 4 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1025.85	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	498-501, 526-532, 558-561, 582-585, 593-595	250GAL 15% HCL 7000# 20/40 BRADY SAND	498-595
4	901-903, 952-956	250GAL 15% HCL 1000# 20/40 BRADY SAND	901-956
RECEIVED			
OCT 05 2009			

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 1-18-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.
		20	10

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19399

LOCATION Escoto

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-18-08	1828	Gilpin 10-4				MC												
CUSTOMER <u>Colt Energy, Inc</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			502	Phillip		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Shannon																	
502	Phillip																	
MAILING ADDRESS <u>P.O. Box 388</u>																		
CITY <u>Jola</u>		STATE <u>Ks</u>	ZIP CODE															

JOB TYPE 4c HOLE SIZE 7 7/8" HOLE DEPTH 1054' log P.D. CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1034' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.204 DISPLACEMENT PSI 500 MIX PSI 1000 by fly RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation and 2000' water pump 8sk Gel-Flush, 5Rbl water spacer, 200bl Metasilicate Ae-Flush, 100bl water, 13 Rbl dye water. Mixed sks Thick set Cement @ 2' 8" Kol-Seal @ 13.4#/gal. Wash out pump + lines. Release plug. Displace w/ 8bl water. Final Pumping Pressure. PSI. Bump Plug to 100'. Wait 2mins. Release Pressure. Float Hold. Good Cement to surface = 8bl Slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE <u>2nd of 2 wells</u>	N/C	N/C
1126A	140SKS	Thick Set Cement	17.00	2380.00
1110A	1120"	Kol-Seal 8"	.42	470.40
1118A	400"	Gel-Flush	.17	68.00
1102	80"	Cacl ₂	.75	60.00
1111A	100"	Metasilicate Ae-Flush	1.80	180.00
5407A	7.7	Ton-Mileage	1.20	924.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
RECEIVED OCT 05 2009 Thank You! KCC WICHITA				Sub Total <u>4514.00</u> SALES TAX <u>170.62</u> ESTIMATED TOTAL <u>4684.62</u>

Revin 3737

AUTHORIZATION witnessed by Glen

TITLE Co-Rep

DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX



Rig #:	1	Lic # 5150	S 4	T32	R17E			
API #:	15-125-31688-0000		Location:	NE,SW,NW,SE				
Operator:	Colt Energy Inc.		County:	Montgomery				
Address:	PO Box 388		Gas Tests					
	Iola, Ks 66749							
Well #:	10-4	Lease Name: Gilpin	Depth	OZ	Orifice	flow - MCF		
Location:	1800	FSL	Line	See Page 3				
	2260	FEL	Line					
Spud Date:	9/15/2008	TD	1080'					
Date Completed:	9/17/2008							
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	20'							
Cement Type	Portland							
Sacks	5							
Feet of Casing								
Rig Time	Work Performed							
08LI-091708-R1-048-Gilpin 10-4-Colt Energy								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	245	249	Altamont lime	510	528	shale
2	14	shale	249	271	shale	528	532	blk shale
14	32	lime	271	274	lime	532	534	shale
32	49	shale	274	284	shale	534	553	lime
49	79	lime	284	302	Weiser sand	553	560	shale
79	114	shale	302	393	shale	560	562	blk shale
114	132	lime	393	416	Pink lime	562	563.5	coal
132	138	shale	416	421	shale	563.5	586	shale
138	140	blk shale	421	424	Anna blk shale	586	587	coal
140	144	shale	424	428.5	shale	587	598	shale
144	145.5	blk shale	428.5	430	Lexington coal	598	599	coal
145.5	146	carbonated shale	430	437	shale	599	628	shale
146	203	shale	437	453	Peru sand	628	629	coal
203	231	Lenapah lime	453	468	shale	629	670	shale
231	245	shale	468	510	lime	670	671	Tebo coal

RECEIVED
OCT 05 2009

KCC WICHITA

Operator: Colt Energy Inc. Lease Name: Gilpin Well # 10-4 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
671	692	shale						
692	693.5	Weir coal						
693.5	695	shale						
695	711	Bartlesville sand						
711	740	shale						
740	747	sand						
747	770	shale						
770	771	sandy shale						
771	772	coal						
772	781	sandy shale						
781	815	shale						
815	592	sand						
592	901	sandy shale						
901	912	shale						
912	913	coal						
913	977	shale						
977	979	coal						
979	984	shale						
984	985	coal						
985	993	shale						
993	1080	Mississippi chat/lime						
1080		Total Depth						

Notes:

08LI-091708-R1-048-Gilpin 10-4-Colt Energy

RECEIVED
OCT 05 2009
KCC WICHITA

