

OCT 05 2009

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

Form ACO-1 October 2008 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31171 Name: Continental Operating, Co. Address 1: 1 Houston Center, 1221 McKinney, Ste 3700 Address 2: City: Houston State: TX Zip: 77010 Contact Person: Greg Mitschke Phone: (713) 209-1110 CONTRACTOR: License # 33493 Name: American Eagle Drilling LLC Wellsite Geologist: none Purchaser: Plains Pipeline, L.P.

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Gas [] ENHR [] SIGW [] CM (Coal Bed Methane) [] Temp. Abd. [] Dry [] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1-13-09 1-17-09 3-3-09 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23776-0000 Spot Description: SE-NE-SE Sec. 5 Twp. 8 S. R. 17 [] East [X] West 1750 Feet from [] North [X] South Line of Section 330 Feet from [X] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [] SW County: Rooks Lease Name: Eckert Well #: 2-R Field Name: Lone Star Producing Formation: Arbuckle Elevation: Ground: 1926' Kelly Bushing: 1931' Total Depth: 3416' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 8 5/8 @ 210' Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set: DV tool @ 1279' Feet If Alternate II completion, cement circulated from: 1279' feet depth to: surface w/ 375

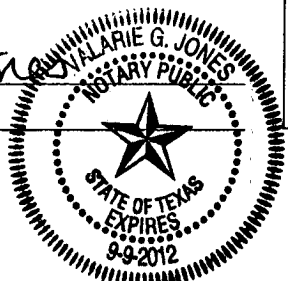
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: 105 bbls Dewatering method used: Vac truck Location of fluid disposal if hauled offsite: Operator Name: Continental Operating Co. Lease Name: Stamper C License No.: 31171 Quarter Sec. 32 Twp. 8 S. R. 17 [] East [X] West County: Rooks Docket No.: E26, 843-0003

Handwritten note: A-172-10/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory A. Mitschke Senior Vice President Continental Operating Co. Date: 10/2/09 Subscribed and sworn to before me this 2 day of Oct. 2009 Notary Public: Calarie Jones Date Commission Expires: 9/9/12



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [] UIC Distribution []

Side Two

Operator Name: Continental Operating, Co. Lease Name: Eckert Well #: 2-R
 Sec. 5 Twp. 8 S. R. 17 East West County: Rocks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Arbuckle 3382' -1456'

List All E. Logs Run:

**Dual Induction, Gamma Ray, Compensated
 Neutron Density, Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	210'	60/40 common	150	2% gel, 3%cc
Production	7 7/8"	5 1/2"	14#	3416'	Top 60/40 lite	375	6% gel, 1/4# flo
					Bot 60/40 com	175	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3354' to 3360'	1500 gal 15%	
4	3368' to 3374'	1500 gal 15%	

TUBING RECORD: Size: <u>2 7/8"</u>		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3-15-2008 09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf	Water Bbls. <u>120</u>	Gas-Oil Ratio Gravty

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3354' to 3374'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2009

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

CONSERVATION DIVISION
WICHITA, KS

Invoice Number: 117858
Invoice Date: Jan 13, 2009
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Continental Operating Co. P. O. Box 52 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Eckert #2R	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jan 13, 2009	2/12/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
40.00	SER	Mileage 150 sx @.10 per sk per mi	15.00	600.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	Wooden Plug	66.00	66.00

*Eckert #2-R
RUBS 1-26-09
New Well*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	4,617.75
Sales Tax	127.69
Total Invoice Amount	4,745.44
Payment/Credit Applied	
TOTAL	4,745.44

\$

ONLY IF PAID ON OR BEFORE

Feb 12, 2009

P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 05 2009

SERVICE POINT:

Russell KS

DATE <u>1-13-09</u>	SEC. <u>5</u>	TWP. <u>8</u>	RANGE <u>17</u>	CONSERVATION DIVISION WICHITA, KS	ON LOCATION	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Eckert</u>	WELL # <u>2R</u>		LOCATION <u>Plainville KS East to Rd 22 North</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to Dead End 1/2 West North into Stockton KS Vic</u>				

CONTRACTOR American Eagle Drilling #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 211'

CASING SIZE 8 5/8 DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.48 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 31 cc 211 gal

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>257.50</u>
ASC		@		

HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10 1/2</u>	@	<u>60.00</u>	<u>600.00</u>

TOTAL 3280.75

REMARKS:

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		

TOTAL 1271.00

PLUG & FLOAT EQUIPMENT

	@			
	@			
<u>8 5/8 Wood Plug</u>	@			<u>66.00</u>
	@			

TOTAL 66.00

SALES TAX (If Any)

Est. Circulation

Mix 150 sk cement

Displace w/ 12.48 Bbl H2O

Cement Did Circulate!

Thanks!

CHARGE TO: Continental Operating Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2009

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

CONSERVATION DIVISION
WICHITA, KS

Invoice Number: 117898

Invoice Date: Jan 17, 2009

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Continental Operating Co. P. O. Box 52 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Eckert #2R	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jan 17, 2009	2/16/09

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	13.50	2,362.50
3.00	MAT	Gel	20.25	60.75
15.00	MAT	Salt	21.25	318.75
500.00	MAT	WFR-2	1.10	550.00
175.00	SER	Handling	2.25	393.75
50.00	SER	Mileage 175 sx @ .10 per sk per mi	17.50	875.00
1.00	SER	D V Job - Bottom Stage	1,957.00	1,957.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	AFU Float Shoe	515.00	515.00
1.00	EQP	D V Tool	4,380.00	4,380.00
1.00	EQP	Latch Down Plug	449.00	449.00
2.00	EQP	Baskets	181.00	362.00
12.00	EQP	Centralizers	55.00	660.00

*Eckert #2-R
RWB 1-27-09
New Well*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Feb 16, 2009

Subtotal	13,233.75
Sales Tax	511.87
Total Invoice Amount	13,745.62
Payment/Credit Applied	
TOTAL	13,745.62

P.O. BOX 31 RUSSELL, KANSAS 67665

OCT 05 2009

SERVICE POINT:

Russell

DATE 1-17-09	SEC. 5	TWP. 8	RANGE 17	CONSERVATION DIVISION CALLED WICHITA, KS	ON LOCATION	JOB START 10:00am	JOB FINISH 11:00am
LEASE Fickert	WELL # 2R	LOCATION Plainville Rd NE to 2000		COUNTY	STATE	ROCKS	KS
OLD OR NEW (Circle one)			1 E 42nd Winto				

CONTRACTOR American Eagle
 TYPE OF JOB DV Sol
 HOLE SIZE 7 7/8 T.D. 3420
 CASING SIZE 5 1/2 14# DEPTH 3416.19
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool # 450 DEPTH 1279.77
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 22.21
 CEMENT LEFT IN CSG. 22.21
 PERFS.
 DISPLACEMENT 82.8 BC

OWNER Bottom Stage
 CEMENT
 AMOUNT ORDERED 17.5 com 10% Salt
 2% Gel
 500 gal WFR-2

COMMON	175	@	13.50	2362.50
POZMIX		@		
GEL	3	@	20.25	60.75
CHLORIDE		@		
ASC		@		
Salt	15	@	21.25	318.75
WFR-2	500	@	1.10	550.00
HANDLING	175	@	2.25	393.75
MILEAGE	10.5/sk/mile			875.00
TOTAL				4560.75

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 410 DRIVER weale
 BULK TRUCK
 # 477 DRIVER Bob

REMARKS:

Insert set 3393.98
 DV Tool set 1279.77
 Plug landed 1500ps. & held
 Released DV
 THANKS!

CHARGE TO: Continental Operating
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	1957.00
EXTRA FOOTAGE	@
MILEAGE	50 @ 7.00 350.00
MANIFOLD	@
TOTAL 2307.00	

PLUG & FLOAT EQUIPMENT

1 3 1/2 AFU Float Shoe	515.00
1 DV Tool Larson	@ 450.00
1 Latch Down Larson	@
2 Baskets weatherford	@ 161.00 322.00
12 Centralizers weatherford	@ 57.00 684.00
TOTAL 6,366.00	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side

SALES TAX (If Any)

Fixed 1-19-09

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2009

CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 117899
Invoice Date: Jan 17, 2009
Page: 1

Bill To:
Continental Operating Co.
P. O. Box 52
Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Eckert #2R	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jan 17, 2009	2/16/09

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Lightweight Class A	11.85	4,443.75
93.00	MAT	Flo Seal	2.45	227.85
375.00	SER	Handling	2.25	843.75
50.00	SER	Mileage 375 sx @: 10 per sk per mi	37.50	1,875.00
1.00	SER	D V Job - Top Stage	1,159.00	1,159.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 115.94

ONLY IF PAID ON OR BEFORE

Feb 16, 2009

Subtotal	8,549.35
Sales Tax	247.59
Total Invoice Amount	8,796.94
Payment/Credit Applied	
TOTAL	8,796.94

RUSSELL, KANSAS 67665

Russell

12:30 a.m.

DATE 1-17-09	SEC. 5	TWP 8	RANGE 17	CALLED OUT	ON LOCATION	JOB START 11:30 a.m.	JOB FINISH 12:30 a.m.
LEASE Eckert	WELL # 2R	LOCATION Plainville n rd n e 20			COUNTY Rooks	STATE KS	
OLD OR NEW (Circle one)			1E 42N Winto				

CONTRACTOR American Eagle Packer
 TYPE OF JOB DV Job
 HOLE SIZE 7 7/8 T.D. 3420'
 CASING SIZE 5 1/2 KFF DEPTH 3416.19
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool #50 DEPTH 1279.77
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 31 1/4 B/L

OWNER Top Stage
 CEMENT
 AMOUNT ORDERED 375 60/40 60/60 1/4 FFO

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 473 DRIVER Bob
 BULK TRUCK
 # 410 DRIVER Neale

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
Lite 375	@	11.85	4443.75
Flt Seal 93 #	@	2.45	227.85
HANDLING 375	@	2.25	843.75
MILEAGE 10/16			1875.00
TOTAL			7,390.35

REMARKS:

DV Tool Set @ 1279.77
 Plug Pathole 30SK
 Cement Circulated!
 Plug landed 2000PS
 Thanks!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1159.00
EXTRA FOOTAGE	@	
MILEAGE	@	N/A
MANIFOLD	@	
	@	
	@	

CHARGE TO: Continental Operating
 STREET
 CITY STATE ZIP RECEIVED

TOTAL 1159.00

KANSAS CORPORATION COMMISSION

PLUG & FLOAT EQUIPMENT

OCT 05 2009

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

SALES TAX (If Any)