

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: MICHAEL DRILLING, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-19-08 9-29-09 3-11-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24,483-6000
Spot Description: _____
NE SW SW NW Sec. 28 Twp. 33 S. R. 18 East West
2230 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: GRAYBILL Well #: 5-28
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 804 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 942.80
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 955
feet depth to: SURFACE w/ 125

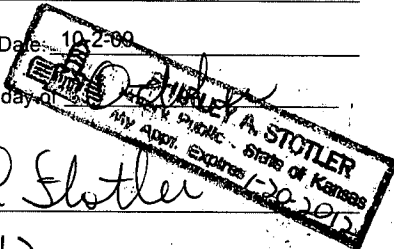
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

AITZ-DG-10/16/09 ^{sx cm}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 10-2-09
Subscribed and sworn to before me this 2nd day of October
20 09.
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: GRAYBILL Well #: 5-28
 Sec. 28 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED OCT 05 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	942.80	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	390-395, 440-442, 450-452, 469-474, 486-488	250GAL 15% HCL 5300# 20/40 BRADY SAND	390-488
4	530-532, 580-585, 617-620	250GAL 15% HCL 6500# 20/40 BRADY SAND	530-620
4	770-772, 842-846	250GAL 15% HCL 1500# 20/40 BRADY SAND	770-846

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 5-15-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		22	0
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19512
LOCATION FLORNA
FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-08	1828	Graybill 5-28				1
CUSTOMER Cdt Energy Inc.			603 Times			
MAILING ADDRESS P.O. Box 388						
CITY Tola		STATE KS	TRUCK # 463	DRIVER Shannon	TRUCK # 502	DRIVER Phillip
ZIP CODE						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 955' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 940' DRILL PIPE _____ TUBING _____ OTHER 3' 5"
SLURRY WEIGHT 13.4" SLURRY VOL 38.5 WATER gal/sk 2.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 23 bbl DISPLACEMENT PSI 500 ~~Sup~~ PSI/1000 _____ RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate ps-flush, 14 bbl dye water. Mixed 125 sacks thickset cement w/ 8" Katsol ^{ps-flush} @ 13.4" yield 125. Washout pump & lines shut down, relax plug. Diplog w/ 23 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI wait 2 minutes, release pressure. Plug held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	125 sacks	thickset cement	17.00	2125.00
1118A	1000 "	8" Katsol ^{ps-flush}	.42	420.00
1118A	400 "	gel-flush	.17	68.00
1102	80 "	collar	.75	60.00
1111A	100 "	metasilicate ps-flush	1.80	180.00
5407A	6.88	tan-mileage bulk tax	1.20	330.24
4406	1	5 1/2" top rubber plug	61.00	61.00
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			Subtotal	4315.24
			SALES TAX	190.87
			ESTIMATED TOTAL	4506.11

Revin 3737

2016168

AUTHORIZATION Witnessed by Glen

TITLE C. Rep.

DATE _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
 Address: PO Box 388
Iola Kansas 66749
 Ordered By: Jim Stegman

Date: 09/29/08
 Lease: Graybill
 County: Labette
 Well#: 5-28
 API#: 15-099-24483-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	450-452	Coal
20-28	Shale	452-464	Shale
28-73	Lime	464-466	Lime
73-117	Shale	466-469	Shale
117-217	Sand and Sandy Shale	469-471	Coal
217-219	Black Shale	471-482	Shale
219-245	Lime	482-484	Black Shale and Coal
245-248	Black Shale	484-487	Shale
248-250	Coal	487-488	Coal
250-260	Shale	488-529	Shale
260-284	Sand	515	Gas Test 6"at1/2" Choke
284-324	Shale	529-530	Coal
324-357	Lime	530-540	Shale
357-363	Black Shale	540-577	Sand
363-366	Shale	577-582	Black Shale
366-389	Lime-Sandy	582-583	Coal
389-394	Shale	583-615	Sand
394-396	Coal	615-617	Coal
396-399	Lime	617-647	Sandy Shale
399-439	Shale	640	Gas Test 11"at1/2" Choke
415	Gas Test 8"at1/2" Choke	647-680	Sand
439-440	Coal	680-719	Sand and Sandy Shale
440-450	Shale	719-720	Coal
440	Gas Test 10"at1/2" Choke	720-783	Sandy Shale

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