

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
 Name: COLT ENERGY, INC
 Address 1: PO BOX 388
 Address 2: 1112 RHODE ISLAND RD
 City: IOLA State: KS Zip: 66749 + 0 3 8 8
 Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 CONTRACTOR: License # 33072
 Name: WELL REFINED DRILLING COMPANY, INC.
 Wellsite Geologist: JIM STEGEMAN
 Purchaser: ONE OK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

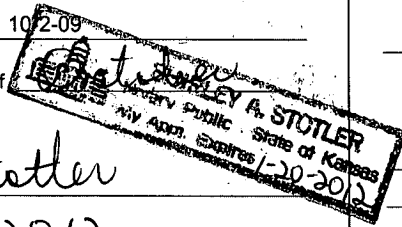
<u>12-9-08</u>	<u>12-10-08</u>	<u>4-1-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,481-0000
 Spot Description: _____
S2 N2 SE SE Sec. 21 Twp. 33 S. R. 18 East West
700 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: LABETTE
 Lease Name: GRAYBILL Well #: 16-21
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 804 Kelly Bushing: _____
 Total Depth: 940 Plug Back Total Depth: 928.75
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 940
 feet depth to: SURFACE w/ 125 ^{1/2} in. cement.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1000 ppm Fluid volume: 80 bbls
 Dewatering method used: PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: KING SWD1 License No.: 5150
 Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 10/2/09
 Subscribed and sworn to before me this 2nd day of October
20 09
 Notary Public: Shirley Q Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: GRAYBILL Well #: 16-21
 Sec. 21 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	928.75	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	360-364, 409-412, 438-442, 450-452, 479-481	250GAL 15% HCL 7500# 20/40 BRADY SAND	360-481
4	740-742, 752-754, 813-816	250GAL 15% HCL 5700# 20/40 BRADY SAND	740-816

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-15-09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 20704
LOCATION Florida
FOREMAN Troy Stuebler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-08	1988	Greybill 16-21				LeFlore
CUSTOMER Colt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 788			520	Cliff		
CITY Tals			543	Dave		
STATE KS		ZIP CODE				

JOB TYPE W/S HOLE SIZE 7 7/8" HOLE DEPTH 940' CASING SIZE & WEIGHT 5 1/2" 19"
CASING DEPTH 929' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4* SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 3' Above Jt.
DISPLACEMENT 22.680 DISPLACEMENT PSI 500 MIX PSI 1000 Pump Fly RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 2000 water.
Pump 8rt Gel-Flush. 500 water, 2000 Metasilicate Pre-Flush, 1000 Dec
water. Mixed 125cks Thick Set Cement w/ 8" Kol-Sal @ 12.4 gal.
wash out pump + lines. Release Plug. Displace w/ 22.680 water.
Final Pumping Pressure 500PSI. Pump Fly to 1000 PSI. Unit 2mins
Release Pressure. Float Hold. Good Cement to surface = 7000 Slump
to bit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.15	N/A
1126A	125cks	Thick Set Cement	17.00	2125.00
1110A	1000*	Kol-Sal 8"/rt	.42	420.00
1118A	400*	Gel-Flush	.17	68.00
1102	80*	CaCl ₂	.75	60.00
1111A	100*	Metasilicate Pre-Flush	1.80	180.00
5407A	6.88 Ton	Ton-mileage	1.20	330.24
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Thank U!				
			Sub Total	4108.24
			SALES TAX	180.97
			ESTIMATED TOTAL	4289.21

Ravin 3737

AUTHORIZATION Called by Glenn TITLE Co-Rp DATE _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 WILL DIG!
 Rig # 5

Rig #:	5	Lic # 5150	S21	T33S	R18E	
API #:	15-099-24481-0000		Location:	S2, Ne, SE, SE		
Operator:	Colt Energy Inc.		County:	Labette		
Address:	P.O Box 388 Iola, Ks 66749		Gas Tests			
Well #:	16-21	Lease Name: Graybill	Depth	Oz.	Orifice	flow - MCF
Location:	850	FSL Line	205		No Flow	
	660	FEL Line	230		No Flow	
Spud Date:	12/9/2008		255		No Flow	
Date Completed:	12/10/2008	TD: 940	330	2	3/8"	5.05
Driller:	Josiah Kephart		38	1	1/2"	6.27
Casing Record	Surface	Production	430	Gas Check Same		
Hole Size	12 1/4"	7 7/8"	455	Gas Check Same		
Casing Size	8 5/8"		480	Gas Check Same		
Weight			505	Gas Check Same		
Setting Depth	20'		555	Gas Check Same		
Cement Type	Portland		580	Gas Check Same		
Sacks	5		605	Gas Check Same		
Feet of Casing						
08LL-121008-R5-024-Graybill 16-21-Colt Energy Inc.						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	246	292	shale	442	444	shale
1	5	clay	292	327	1st Oswego lime	444	445	Crowburg coal
5	13	lime	327	328	shale	445	449	shale
13	23	shale	328	330	Summit blk shale	449	451	coal
23	54	lime	330	355	2nd Oswego lime	451	473	shale
54	67	sand	355	358	shale	473	474	coal
67	73	shale	358	362	Excelo blk shale	474	479	shale
73	136	Weiser sand	362	363	Mulky coal	479	480	coal
136	186	shale	363	366	Breezy Hills lime	480	494	shale
186	190	lime	366	368	shale	494	496	blk shale
190	191	Mulberry carb shale	368	372	Squirrel sand	496	500	shale
		undeveloped	372	409	shale	500	503	sand
191	215	Pink lime	409	410	Ironpost coal	503	543	shale
215	216	shale	410	415	shale	543	544	Tebo coal
216	219	Anna blk shale	415	421	sand	544	582	shale
219	220	Lexington coal	421	422	Bevier coal	582	604	Bartlesville sand
220	239	shale	422	440	shale			odor
239	246	Peru sand	440	442	blk shale	604	612	shale

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