

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: MICHAEL DRILLING, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-3-08 10-30-08 4-23-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,701-0000
Spot Description: _____
W2 E2 E2 E2 Sec. 30 Twp. 33 S. R. 17 East West
2640 Feet from North / South Line of Section
350 Feet from East / West Line of Section

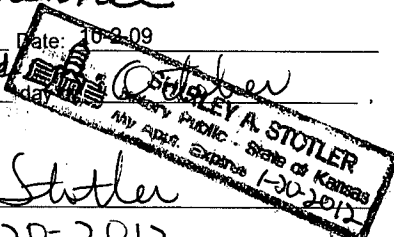
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: WARREN Well #: 8-30
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 817 Kelly Bushing: ---
Total Depth: 1115 Plug Back Total Depth: 1105.66
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1115
feet depth to: SURFACE w/ 145

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 50 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 2nd day of October 2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 05 2009

KCC WICHITA

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

103108

Company: Colt Energy Inc
 Address: PO Box 388
Iola Kansas 66749
 Ordered By: Jim Stegman

Date: 10/31/08
 Lease: Warren
 County: _____
 Well#: 8-30
 API#: 15-125-31701-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	632-647	Shale
20-213	Shale	647-648	Coal
213-312	Lime	648-692	Sandy Shale
312-420	Sand and Sandy Shale	692-693	Coal
420-442	Lime	693-762	Shale
442-445	Black Shale	762-763	Coal
445-450	Shale	763-832	Sandy Shale
450-451	Coal	832-850	Sand
451-462	Shale and Sand	850-855	Sandy Shale
462-505	Sand	855-856	Coal
462	Gas Test - Trace	856-913	Shale
490	Gas Test - Trace	913-916	Coal
505-542	Lime	916-1022	Shale
542-548	Black Shale	1015	Gas Test 7"at 1/2" Choke
548-577	Lime	1022-1115	Mississippi Lime
565	Gas Test 8"at 1/2" Choke	1115	Gas Test 4"at 1/2" Choke
577-582	Black Shale	1115	TD
582-590	Lime		
590-602	Shale		Surface 20'
590	Gas Test 3"at 1/2" Choke		
602-604	Coal		
604-631	Shale		
615	Gas Test 3"at 1/2" Choke		
631-632	Coal		

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KCC WICHITA



ENTERED

TICKET NUMBER 20375
 LOCATION EURORA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-3-08	1868	WARREN 8-30				MG	
CUSTOMER Colt Energy Inc.			Gus Jones				
MAILING ADDRESS P.O. Box 388							
CITY Iola		STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Shannon		
				479	John		

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1115' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1102' DRILL PIPE _____ TUBING _____ OTHER 3' 55"
 SLURRY WEIGHT 13.4" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.9 bbl DISPLACEMENT PSI 600 RATE PSI 1100

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 bbl dye water. Mixed 145 sacks thickset cement w/ 8" Kol-sol @ 13.4" yield 1.73. Washout pump + lines, shut down, release plug. Displace w/ 26.9 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	145 sacks	thickset cement	17.00	2465.00
1110A	1160"	8" Kol-sol	.42	487.20
1112A	400"	gel-flush	.17	68.00
1102	80"	COAL	.75	60.00
1111A	100"	metasilicate pre-flush	1.80	180.00
5407A	7.96	ten-mileage bulk tax	1.20	955.04
4406	1	5 1/2" top rubber plug	61.00	61.00
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			SUBTOTAL	4775.24
			SALES TAX	116.00
			ESTIMATED TOTAL	4951.26

Ravin 3737

[Signature]

AUTHORIZATION Witnessed by Glen

TITLE Co. Rep

DATE _____