

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: MICHAEL DRILLING, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enh.?) Docket No.: _____
10-6-08 10-6-08 5-29-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,700-0000
Spot Description: _____
NE NE SE NW Sec. 30 Twp. 33 S. R. 17 East West
1620 Feet from North / South Line of Section
2780 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: BELCHER Well #: 7-30
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 770 Kelly Bushing: ---
Total Depth: 1080 Plug Back Total Depth: 1070.65
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1080
feet depth to: SURFACE w/ 140 ^{sx.cmt.}

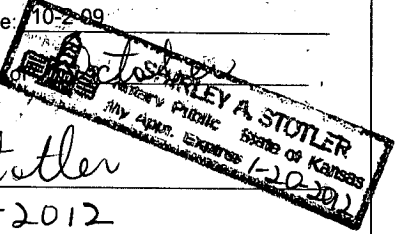
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 160 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: KING SWD1 License No.: 5150
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

AK 2-Dlg - 10/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 10-2-09
Subscribed and sworn to before me this 2nd day of October
20 09.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 05 2009

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Operator Name: COLT ENERGY, INC Lease Name: BELCHER Well #: 7-30
 Sec. 30 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	40	PORTLAND	35	
PRODUCTION	7 7/8	5 1/2	14	1070.65	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	462-466, 499-502, 531-535, 554-557	250GAL 30% HCL 9500# 20/40 BRADY SAND	462-557
4	601-604, 679-681, 742-744	150GAL 30% HCL 5000# 20/40 BRADY SAND	601-744
4	874-876, 936-940	250GAL 30% HCL 1700# 20/40 BRADY SAND	874-940

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 7-7-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. _____	Gas Mcf 60	Water Bbbs. 16 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

100608

Company: Colt Energy Inc
 Address: PO Box 388
Iola Kansas 66749
 Ordered By: Jim Stegman

Date: 10/06/08
 Lease: Belcher
 County: _____
 Well#: 7-30
 API#: 15-000-00000-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-40	Overburden	605-606	Coal
40-95	Shale	606-655	Shale
95-115	Lime	655-656	Coal
115-170	Shale	656-872	Shale
170-209	Lime	872-873	Coal
209-220	Sand and Sandy Shale	873-937	Shale
220-223	Black Shale	937-939	Coal
223-337	Sand and Sandy Shale	939-947	Shale
337-359	Lime	947-1080	Mississippi Lime
359-363	Black Shale and Coal	1080	TD
363-430	Sand and Sandy Shale		
415	Gas Test 15 lbs at 1/2" Choke		Surface 40'
	To Much Gas For Test		
430-460	Lime		
460-465	Black Shale		
465-479	Shale		
479-514	Lime		
514-530	Shale		
530-533	Coal		
533-555	Lime and Shale		
555-561	Sand		
561-590	Sandy Shale		
590-592	Lime		
592-605	Sandy Shale		

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19535

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-08	1828	Belcher # 7-30				Labette
CUSTOMER			TRUCK #			
Colt Energy Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 388			DRIVER			
CITY			STATE			
Tola			KS			
ZIP CODE			MIX PSI			
			Bump plug 1100 [#]			
			RATE			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 1/2 14'
 CASING DEPTH 1067 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 26 bbls DISPLACEMENT PSI 600[#] MIX PSI Bump plug 1100[#] RATE _____

REMARKS: Safety Meeting: Rig up to Drill pipe. Mix 1600[#] Gel to Kill well. Killed well. Wait on location to due long string.
Rig up to 5 1/2 casing Break circulation with 28 bbls water. Mix 20 bbls Metasilicate pre flush 13 bbls Dye water. Mix 140 sks Thick set cement w/ 8" Kol-Seal per sk. Wash out Pump & lines. Shut down Release plug. Displace with 26 bbls Fresh water. Final pumping pressure 600[#]. Bump Plug at 1100[#]. Wait 2 min. Release pressure Plug held. Shut well in. Good cement Returns to surface 4 bbls slurry to pit.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	N/C	MILEAGE	0	0
5609	4 hrs	Kill well. Standby	200.00	800.00
1126	140 sks	Thick set cement	17.00	2380.00
110A	1150 [#]	Kol-Seal 8" per/sk	.42	493.00
1112B	1600 [#]	Gel up well to kill well	.17	272.00
1102	80 [#]	CaCl ₂	.75	60.00
1111A	100 [#]	Metasilicate pre flush	1.80	180.00
5407A	7.7 Tons	40 miles bulk Truck	1.20	369.60
4406	1	5 1/2 TOP Rubber Plug	61.00	61.00
5504B	4 hrs	Flatbed Delivery	100.00	400.00
			Subtotal	6930.60
			SALES TAX	225.07
			ESTIMATED TOTAL	7155.67

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6.55%

Revin 3737

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AUTHORIZATION Witness by Glen

TITLE Co. Rep

DATE _____