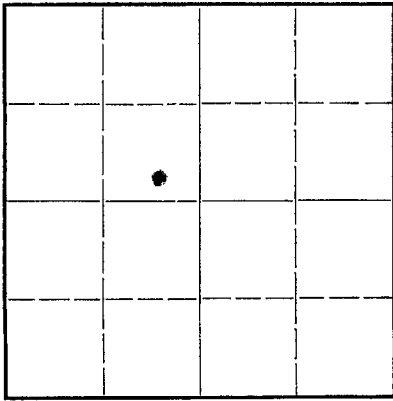


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 10 Twp. 12 Rge. 16 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE/4 SE/4 NE/4
Lease Owner. The Atlantic Refining Company
Lease Name. Dickinson Well No. 1
Office Address. Post Office Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. July 1, 1944 19.
Application for plugging filed. July 1, 1944 19.
Application for plugging approved. July 3, 1944 19.
Plugging commenced. July 4, 1944 19.
Plugging completed. July 10, 1944 19.
Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes. Written permission July 3, 1944.

Name of Conservation Agent who supervised plugging of this well. Mr. Eldon Petty
Producing formation. None Depth to top. Bottom. Total Depth of Well. 3411 Feet
Show depth and thickness of all water, oil and gas formations.

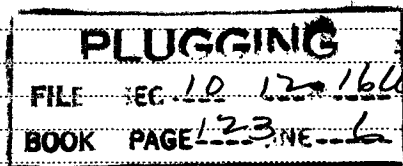
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Limestone & shale	Salt Water	0	73'	10 $\frac{3}{4}$	73'	0
Topeka	Show of oil	2789'	2980')			
Kansas City	Show of oil	3152'	3156')	5 $\frac{1}{2}$	3400'	2333'9"
Simpson	Show of oil	3360'	3366')			
Arbuckle	Show of oil	3400'	3411')			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3411' to 2804' - cemented solid with cement and Calseal
2804' to 2802' - wooden bridge.
2802' to 2754' - cement
2754' to 250' - Heavy drilling mud
250' to 248' - wooden bridge
248' to 200' - cement
200' to 25' - heavy drilling mud
25' to 23' - bridge
23' to surface - cement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Mr. S. K. Myers
Address. Post Office Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

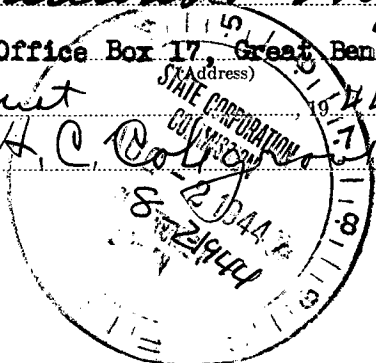
(Signature)

Stanton K. Myers
Post Office Box 17, Great Bend, Kansas

SUBSCRIBED AND SWORN to before me this 1 day of August

My commission expires Oct 28 1944

Notary Public.



15-051-01411-00-00

MATERIAL REPORT

AND

PLUGGING RECORD

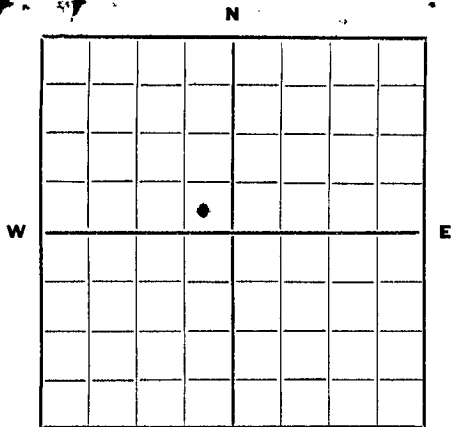
Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating The Atlantic Refining Company

Office Address Box 17, Great Bend, Kansas

County Ellis Sec. 10 Twp. 12 Rge. 16W

Farm Name Dickinson Well No. 1 Field Semi-wildcat (Bluehill)

Well Location SE/4 SE/4 NE/4

Name of Producing Sand None Total Depth 3411'

Commenced Plugging July 4, 1944 Finished July 10, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 0 Gas 0 Water 0

Production when Plugged: Oil 0 Gas 0 Water 0

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned NONE

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
5 1/8 Casing	5 1/8"	233'	9"					Has been reused on another well

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	NONE			

* Usable, Usable with minor repairs, or junk.

Date: _____

Signed: Stanley H. Meyer

(For Operating Corporation File)
COMMISSION 3-43-5M
Aug 2 1944

FORM—FP-1

PLUGGING
 SEC 10 TWP 12 R 16W
 BOOK PAGE 123 NE-6

(See note on reverse side)



15-051-01411-00-00
WELL RECORD

THE ATLANTIC REFINING COMPANY
830 Kennedy Building
Tulsa, Oklahoma

Block or Twp. 10-12S-16W

Lease **DICKINSON**
 Lease No **KS-6053**
 County **Ellis**

Well No. **1**
 State **Kansas**

Location **SE SE NE of 10-12S-16W**

Elevation **1,849** Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth

Feet Date { Started **4-30-44**
 Completed
 Deepened
 Cleaned Out

Name of Contractor **Campbell & Kuhn**

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling **Rotary**

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

Casing Record			Torpedo Record			Size of Shell	Total Qts.
SIZE	SET	PULLED	Date Company	From To	Feet		
10 3/4"	73'	with 125 sacks					
5 1/2"	3400'	with 250 sacks					

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9	Shale and lime	2385	2645
Clay and shale	9	45	Shale	2645	2804
Limestone and shale	45	60	Lime	2804	2847
Shale	60	300	Lime and shale	2847	2902
Red rock	300	321	Lime	2902	3045
Red rock and shale	321	462	Shale	3045	3080
Iron and shale	462	590	Lime and shale	3080	3132
Sand and gravel	590	665	Lime	3132	3167
Red bed	665	710	Shale	3167	3208
Red bed and shale	710	990	Shale and lime	3208	3339
shale and shells	990	1064	Cherty lime	3339	3355
Red rock	1064	1071	Lime and chert	3355	3378
Sticky shale	1071	1145	Shale	3378	3392
Shale and shells	1145	1400	Lime	3392	3395
Sandy shale	1400	1480	Chert	3395	3398
Salt and shale	1480	1600	Arbuckle	3398	3407
Shale and shells	1600	1650	Lime and chert	3407	3411 TD
Lime	1650	1685			
Shale	1685	1795			
Shale and shells	1795	1879			
Iron	1879	1880			
Shale	1880	1940			
Lime and shale	1940	2020			
Lime	2020	2053			
Shale and shells	2053	2225			
Shale	2225	2385			

PLUGGING
 DEC 10 12 16 6
 PAGE 123 6

8-2-1944