

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537
 Name: Venture Resources, Inc.
 Address 1: P.O. Box 101234
 Address 2: _____
 City: Denver State: CO Zip: 80250 + _____
 Contact Person: Ron Mackey
 Phone: (303) 722-2899
 CONTRACTOR: License # 33493
 Name: American Eagle Drilling
 Wellsite Geologist: Gregory Mackey
 Purchaser: Coffeyville Resources Refining & Marketing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/01/08</u> | <u>8/06/08</u> | <u>8/26/08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 051-25,739-0000
 Spot Description: _____
SE NE SW Sec. 2 Twp. 11 S. R. 18 East West
1894 Feet from North / South Line of Section
2189 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Cross Well #: 13
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1952.2 Kelly Bushing: 1959.2
 Total Depth: 3587' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at: 264' @ 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1807.68' Feet
 If Alternate II completion, cement circulated from: 1807.68'
 feet depth to: Surface w/ 410 sx cmt.
 Drilling Fluid Management Plan AH II NR 10-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 42,000 ppm Fluid volume: 640 bbbls
 Dewatering method used: Hauled liquid to SWD/evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A License No.: 30537
 Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: 34,293-C (C-1764)CE

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KANSAS CORPORATION COMMISSION
SEP 28 2009
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 9/22/09
 Subscribed and sworn to before me this 22 day of September
 20 09
 Notary Public: Gregory Mackey
 Date Commission Expires: _____

GREGORY MACKEY
Notary Public
State of Colorado

My Commission Expires October 16, 2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Cross Well #: 13
 Sec. 2 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--------|-----|-------|-----------|------|-------|--------|------|-------|---------|------|--------|---------|------|--------|-----|------|--------|-------------|------|--------|----------|------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL, CDL <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1242</td> <td>+717'</td> </tr> <tr> <td>Topeka</td> <td>2914</td> <td>-955'</td> </tr> <tr> <td>Heebner</td> <td>3134</td> <td>-1175'</td> </tr> <tr> <td>Lansing</td> <td>3176</td> <td>-1217'</td> </tr> <tr> <td>BKC</td> <td>3398</td> <td>-1439'</td> </tr> <tr> <td>Simpson Dol</td> <td>3456</td> <td>-1497'</td> </tr> <tr> <td>Arbuckle</td> <td>3476</td> <td>-1517'</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1242 | +717' | Topeka | 2914 | -955' | Heebner | 3134 | -1175' | Lansing | 3176 | -1217' | BKC | 3398 | -1439' | Simpson Dol | 3456 | -1497' | Arbuckle | 3476 | -1517' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1242 | +717' | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2914 | -955' | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3134 | -1175' | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3176 | -1217' | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3398 | -1439' | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson Dol | 3456 | -1497' | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3476 | -1517' | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 3/4" | 8 5/8" | 23# | 264' | Common | 160 | 2%gel, 3% CC |
| Production | 7 7/8" | 5 1/2" | 14# | 3567' | Q Pro C | 200 | 500 gal mud clr 48 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Surf.-1807' | 60/40 | 410 | 6% gel, 1/4# flo seal |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|---|--|
| 4 spf | 3474.5'-3482.5' | None |
| | | |
| | | |
| | | |

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 SEP 28 2009
 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|--|---------------------|---|---|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3350'</u> Packer At: <u>None</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>9/15/08</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>35</u> | Gas Mcf <u>0</u> | Water Bbls. <u>15</u> Gas-Oil Ratio <u>NA</u> Gravity <u>29</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3474.5-3482.5</u> |
|---|---|--|

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

| | |
|----------|-----------|
| Date | Invoice # |
| 8/4/2008 | 1010 |

AUG 06 2008

| |
|---|
| Bill To |
| Venture Resources Inc 2110 S Gilpil Denver Co 80210 |

| | | |
|----------|--------|---------|
| P.O. No. | Terms | Project |
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|-----------------------------------|--|--------------|------------|
| 160 | common | 13.10 | 2,096.00T |
| 3 | GEL | 19.00 | 57.00T |
| 5 | Calcium | 50.00 | 250.00T |
| 168 | handling | 2.10 | 352.80 |
| 7,560 | .09 * 168 SACKS * 45 MILES | 0.09 | 680.40 |
| 1 | surface pipes 0-500ft | 950.00 | 950.00 |
| 17 | pump truck mileage charge | 7.00 | 119.00 |
| 451 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -451.00 |
| | LEASE: CROSS WELL #13 Ellis county Sales Tax | 5.30% | 127.36 |
| Thank you for your business. Dave | | Total | \$4,181.56 |

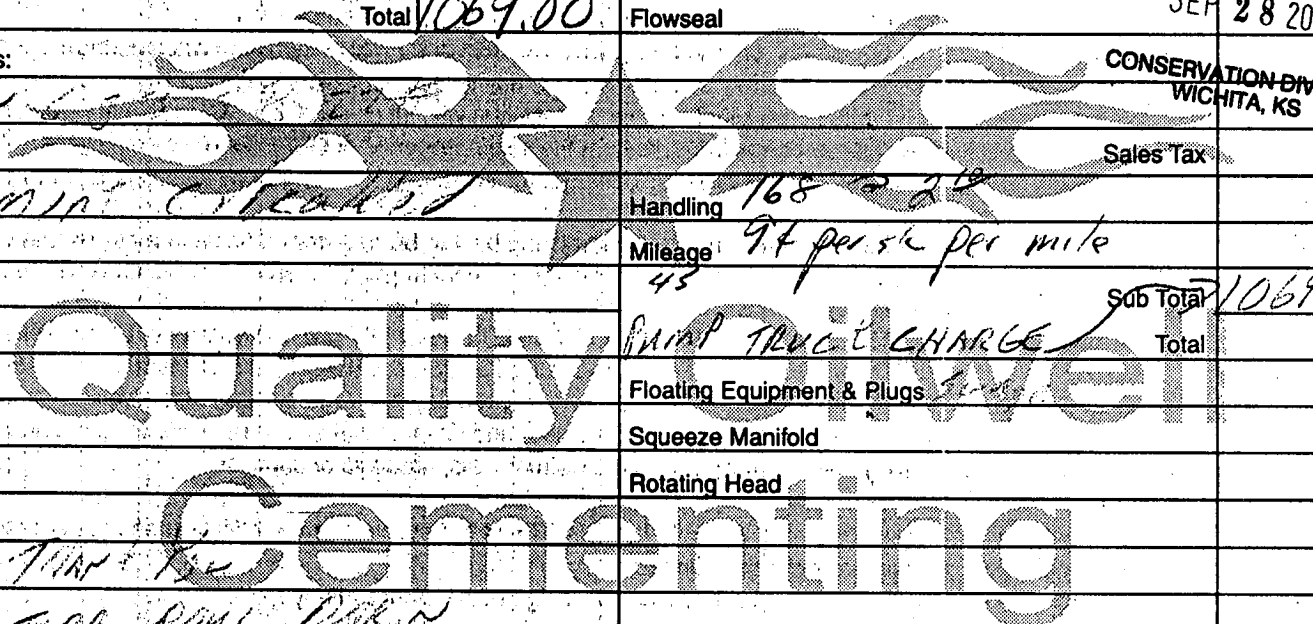
RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 28 2009
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2468

| Date | | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish | |
|---|------------------------------------|--|------------------|--|--|----------------|----------------------------|--------|--|
| 3-2-09 | | 2 | 115 | 18W | | | | 2:35 | |
| Lease CR155 | | Well No. K03 | | Location HALLAM RD | | El. County | KS State | | |
| Contractor | | | | | Owner | | | | |
| Type Job | To Quality Oilwell Cementing, Inc. | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | |
| Hole Size | T.D. | Charge To | | | | | | | |
| Csg. | Depth | Street | | | | | | | |
| Tbg. Size | Depth | City | | | State | | | | |
| Drill Pipe | Depth | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| Tool | Depth | | | | | | | | |
| Cement Left in Csg. | Shoe Joint | | | | | | | | |
| Press Max. | Minimum | | | | | | | | |
| Meas Line | Displace | | | CEMENT | | | | | |
| Perf. | | | | | | | | | |
| <i>Hay</i> | | | EQUIPMENT | | | Amount Ordered | | | |
| Pumptrk | No. | Cementer | Helper | | | | Consisting of | | |
| Bulktrk | No. | Driver | Driver | | | | Common | | |
| Bulktrk | No. | Driver | Driver | | | | Poz. Mix | | |
| JOB SERVICES & REMARKS | | | | Gel. | | | Chloride | | |
| Pumptrk Charge | | | | Hulls | | | Salt | | |
| Mileage | | | | Flowseal | | | Handling | | |
| Footage | | | | Mileage | | | | | |
| Total | | | | Sub Total | | | Total | | |
| Remarks: | | | | Sales Tax | | | Tax | | |
|  <p style="font-size: 2em; opacity: 0.3;">Quality Oilwell Cementing</p> | | | | <p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>SEP 28 2009</p> <p>CONSERVATION DIVISION WICHITA, KS</p> | | | PUMP TRUCK CHARGE | | |
| | | | | | | | Floating Equipment & Plugs | | |
| | | | | | | | Squeeze Manifold | | |
| | | | | | | | Rotating Head | | |
| | | | | | | | | | |
| <p>Total Charge</p> <p>Discount</p> <p>Tax</p> <p>Total Charge</p> | | | | <p>127.36</p> <p>(451.00)</p> <p>4181.56</p> | | | | | |
| Signature | | | | Tax | | | Discount | | |
| | | | | Total Charge | | | | | |

Quality Oilwell Cementing Inc.

AUG 13 2009

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

| Date | Invoice # |
|-----------|-----------|
| 8/11/2008 | 1022 |

| |
|---|
| Bill To |
| Venture Resources Inc 2110 S Gilpil Denver Co 80210 |



| P.O. No. | Terms | Project |
|----------|--------|---------|
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|-----------------------------------|--|--|------------|
| 200 | QUALITY PRO-C | 16.10 | 3,220.00T |
| 500 | Mudclear | 1.25 | 625.00T |
| 200 | handling | 2.10 | 420.00 |
| 9,000 | .09 * 200 SACKS * 45 MILES | 0.09 | 810.00 |
| 1 | 5 1/2" latch down plug | 425.00 | 425.00T |
| 1 | Port Collar 5 1/2 | 1,800.00 | 1,800.00T |
| 1 | 5 1/2 float shoe | 450.00 | 450.00T |
| 3 | 5 1/2 BASKET | 175.00 | 525.00T |
| 7 | centralizers 5 1/2 | 50.00 | 350.00T |
| 1 | PRODUCTION STRING | 1,800.00 | 1,800.00 |
| 17 | pump truck mileage charge | 7.00 | 119.00 |
| 1,054 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -1,054.00 |
| | LEASE <u>CROSS WELL #13</u> Ellis county Sales Tax | 5.30% | 391.94 |
| | | RECEIVED KANSAS CORPORATION COMMISSION SEP 28 2009 CONSERVATION DIVISION WICHITA, KS | |
| Thank you for your business. Dave | | Total | \$9,881.94 |

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2472

Cell 785-324-1041

| | | | | | | | | | | | | | | | |
|-------------------------------|-----------------------------|----------|------------|----------|---|--------------------------------|-------|------------|--|----------------------------|-----------------------------------|-----------|--|--------|------|
| Date | 37-08 | Sec. | 2 | Twp. | 11 | Range | 13 | Called Out | | On Location | | Job Start | | Finish | 1-03 |
| Lease | 0005 | Well No. | 13 | Location | 11/19/16 | County | ELLIS | State | | | | | | | |
| Contractor | AMERICAN ENGR | | | | Owner | V.L. S. WINE & TUBS INC. 1.5 E | | | | | | | | | |
| Type Job | 1/2 LS | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | |
| Hole Size | 7 7/8 | | T.D. | 3587 | | | | | | | | | | | |
| Csg. | 5 1/2 | | Depth | 307.17 | | | | | | | | | | | |
| Tbg. Size | | | Depth | | | | | | | | | | | | |
| Drill Pipe | | | Depth | | | | | | | | | | | | |
| Tool | | | Depth | | | | | | | | | | | | |
| Cement Left in Csg. | | | Shoe Joint | 105 | | | | | | | | | | | |
| Press Max. | 1500 | | Minimum | | | | | | | | | | | | |
| Meas Line | | | Displace | 07.0 | | | | | | | | | | | |
| Perf. | CEMENT 500 gal Mud Clear 48 | | | | | | | | | | | | | | |
| EQUIPMENT | | | | | | | | | | Amount Ordered | 200 @ Q PROC | | | | |
| Pumptrk | 1 | No. | Cementor | Helper | | | | | | | | | | | |
| Bulktrk | 3 | No. | Driver | PAJ | | | | | | | | | | | |
| Bulktrk | 10 | No. | Driver | T000 | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | Consisting of | 200 @ 16 1/2 | | | | |
| Pumptrk Charge | prad string | | 1800.00 | | | | | | | | | | | | |
| Mileage | 17 @ 7.00 | | 119.00 | | | | | | | | | | | | |
| Footage | | | | | | | | | | | | | | | |
| Total | | | 1919.00 | | | | | | | | | | | | |
| Remarks: | | | | | | | | | | Flowseal | Mud Clear 48 500 @ 12 | | | | |
| Run 37 1/2' 5 1/2" A.S.T. 5.9 | | | | | | | | | | Chloride | SEP 28 2009 | | | | |
| Flats 105 1/2" OFF 1st 105 | | | | | | | | | | Hulls | CONSERVATION DIVISION WICHITA, KS | | | | |
| CENT 1-35-7 42 51 55 | | | | | | | | | | Salt | | | | | |
| CIP Bldgs 1-43 56 | | | | | | | | | | Flowseal | | | | | |
| PL 43 B= 1307 | | | | | | | | | | Handling | 200 @ 2.10 | | | | |
| 15' @ 12' @ 12' | | | | | | | | | | Mileage | 94 @ 2.10 per mile | | | | |
| 135' @ 12' @ 12' | | | | | | | | | | Russel 48 | | | | | |
| Pump 12 Bbls 1050 CLEAR 9.5 | | | | | | | | | | Sub Total | 1919.00 | | | | |
| Pbc down 1200 | | | | | | | | | | PUMP TRUCK CHARGE | | | | | |
| PSTUP C>9 1500 | | | | | | | | | | Floating Equipment & Plugs | 1 1/2" @ 280.00 | | | | |
| RELEASE HEAD | | | | | | | | | | Squeeze Manifold | 1 1/2" 16" Foot Coil | | | | |
| 0000 Cret thru 2003 | | | | | | | | | | Rotating Head | 1 5/8" Flat 51/2 | | | | |
| Thanks Tom, Ken, Paul | | | | | | | | | | 5 1/2" CIP BSKS | 525.00 | | | | |
| Signature | | | | | | | | | | 7 5/8" CIP | 350.00 | | | | |
| | | | | | | | | | | Tax | 391.94 | | | | |
| | | | | | | | | | | Discount | (1054.00) | | | | |
| | | | | | | | | | | Total Charge | 988.94 | | | | |

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

AUG 22 2008

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 8/20/2008 | 1041 |

| |
|---|
| Bill To |
| Venture Resources Inc 2110 S Gilpil Denver Co 80210 |



| | | |
|----------|--------|---------|
| P.O. No. | Terms | Project |
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|--|----------|-----------|
| 246 | common | 13.10 | 3,222.60T |
| 164 | POZ | 7.10 | 1,164.40T |
| 21 | GEL | 19.00 | 399.00T |
| 187 | Celloseal | 2.00 | 374.00T |
| 771 | handling | 2.10 | 1,619.10 |
| 34,695 | .09 * 771 SACKS * 45 MILES | 0.09 | 3,122.55 |
| 1 | opening tool port collar | 125.00 | 125.00 |
| 1 | pump truck charge PORT COLLAR | 1,250.00 | 1,250.00 |
| 17 | pump truck mileage charge | 7.00 | 119.00 |
| 1,140 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -1,140.00 |
| | LEASE: CROSS WELL #13 Ellis county Sales Tax | 5.30% | 273.48 |

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2009
CONSERVATION DIVISION
WICHITA, KS

| | | |
|-----------------------------------|--------------|-------------|
| Thank you for your business. Dave | Total | \$10,529.13 |
|-----------------------------------|--------------|-------------|

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

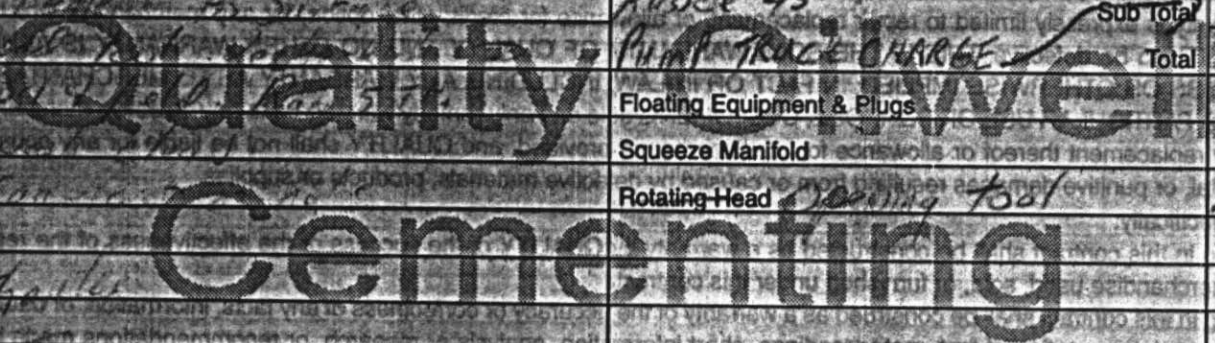
No. 2077

| | | | | | | | | |
|---------------------|-----------|---|--|----------|-----------------------------------|-------------|-----------|----------|
| Date | 9/19/88 | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| Lease | 3203 | Well No. | 13 | Location | Highway 11 miles from Russell, KS | County | State | 10:50 AM |
| Contractor | Whites | Owner | 11-11-11 | | | | | |
| Type Job | port well | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | |
| Hole Size | | T.D. | Charge To | | | | | |
| Csg. | 5 1/2 | Depth | Street | | | | | |
| Tbg. Size | | Depth | City | | | | | |
| Drill Pipe | | Depth | State | | | | | |
| Tool | 1800 | Depth | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | |
| Cement Left in Csg. | | Shoe Joint | RECEIVED KANSAS CORPORATION COMMISSION | | | | | |
| Press Max. | | Minimum | SEP 28 1988 | | | | | |
| Meas Line | | Displace | CEMENT | | | | | |
| Perf. | | | CONSERVATION DIVISION WICHITA, KS | | | | | |

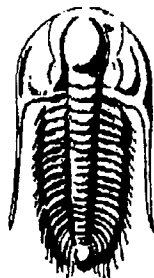
| EQUIPMENT | | | | Amount Ordered | |
|-----------|---|-----|----------|----------------|------|
| Pumptrk | 5 | No. | Cementer | 750.00 | 4/10 |
| | | | Helper | | |
| Bulktrk | 3 | No. | Driver | 248.00 | 2/13 |
| | | | Driver | | |
| Bulktrk | 4 | No. | Driver | 164.00 | 7/10 |
| | | | Driver | | |

| JOB SERVICES & REMARKS | | | | Amount | |
|------------------------|-----------|-------|---------|---------|----------|
| Pumptrk Charge | Port Well | | | 1250.00 | Chloride |
| Mileage | 17 @ 7.00 | | | 119.00 | Hulls |
| Footage | | | | | Salt |
| | | Total | 1369.00 | | Flowseal |
| | | | | | 187.00 |

| | | | | | |
|----------|--|--|--|--|----------------------------|
| Remarks: | | | | | |
| | | | | | Sales Tax |
| | | | | | Handling |
| | | | | | 1619.00 |
| | | | | | Mileage |
| | | | | | 94 @ 3.50 |
| | | | | | 329.00 |
| | | | | | Sub Total |
| | | | | | 1369.00 |
| | | | | | Total |
| | | | | | 1369.00 |
| | | | | | Floating Equipment & Plugs |
| | | | | | Squeeze Manifold |
| | | | | | Rotating Head |
| | | | | | 125.00 |
| | | | | | Tax |
| | | | | | 273.48 |
| | | | | | Discount |
| | | | | | 1140.00 |
| | | | | | Total Charge |
| | | | | | 10,529.13 |



X Signature



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Venture Res**

Box 101234
Denver Co 80250

ATTN: Ron Mackey

2-11-18-Ellis Ks

Cross # 13

Start Date: 2008.08.06 @ 10:18:38

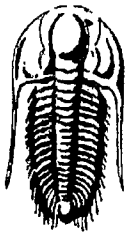
End Date: 2008.08.06 @ 15:49:38

Job Ticket #: 32856 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Venture Res
Cross # 13
2-11-18-Ellis Ks
DST # 1
Arbuckle
2008.08.06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Res
Box 101234
Denver Co 80250
ATTN: Ron Mackey

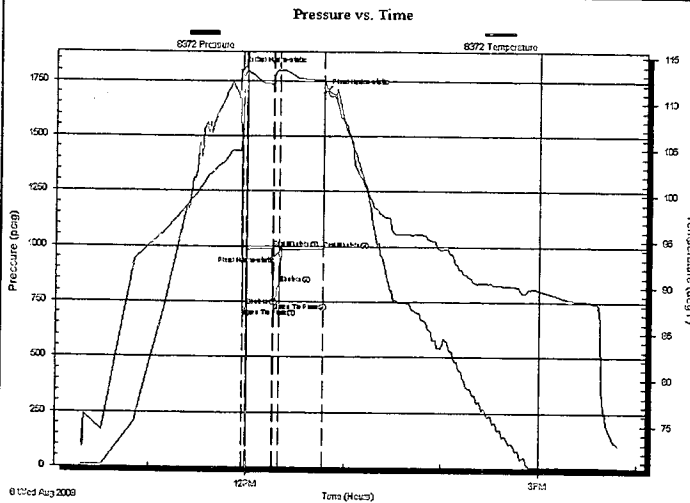
Cross # 13
2-11-18-Ellis Ks
Job Ticket: 32856 **DST#: 1**
Test Start: 2008.08.06 @ 10:18:38

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:57:08
Time Test Ended: 15:49:38
Interval: **3476.00 ft (KB) To 3495.00 ft (KB) (TVD)**
Total Depth: 3495.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Reference Elevations: 1959.00 ft (KB)
1952.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8372 **Inside**
Press@RunDepth: 829.70 psig @ 3477.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.06 End Date: 2008.08.06 Last Calib.: 2008.08.06
Start Time: 10:18:39 End Time: 15:49:38 Time On Btm: 2008.08.06 @ 11:56:08
Time Off Btm: 2008.08.06 @ 12:21:08

TEST COMMENT: IF-Strong B-B in 10 sec
FF-Strong B-B in 5 sec



PRESSURE SUMMARY

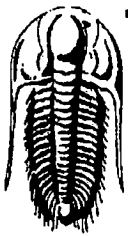
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1795.25 | 104.83 | Initial Hydro-static |
| 1 | 678.59 | 108.73 | Open To Flow (1) |
| 4 | 728.17 | 113.39 | Shut-In (1) |
| 20 | 988.11 | 112.03 | End Shut-In (1) |
| 21 | 744.54 | 112.59 | Open To Flow (2) |
| 24 | 829.70 | 113.54 | Shut-In (2) |
| 25 | 985.53 | 113.57 | Final Hydro-static |
| 51 | 987.74 | 112.46 | End Shut-In (2) |
| 51 | 1695.50 | 112.70 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 180.00 | Wtr | 2.52 |
| 430.00 | WCO 70%o 30%w | 6.03 |
| 620.00 | CO | 8.70 |
| 125.00 | MCO 80%o 20%m | 1.75 |
| 125.00 | OCM 5%o 95%m | 1.75 |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Res

Cross # 13

Box 101234
Denver Co 80250

2-11-18-Ellis Ks

Job Ticket: 32856

DST#: 1

ATTN: Ron Mackey

Test Start: 2008.08.06 @ 10:18:38

Tool Information

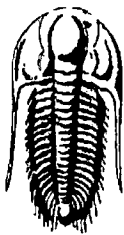
| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3469.00 ft | Diameter: 3.80 inches | Volume: 48.66 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 50000.00 lb |
| | | | <u>Total Volume: 48.66 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 25.00 ft | | | String Weight: Initial 38000.00 lb |
| Depth to Top Packer: | 3476.00 ft | | | Final 42000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 19.00 ft | | | |
| Tool Length: | 51.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |
| Tool Comments: | | | | |

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

| | | | | | |
|-----------------|-------|------|---------|---------|-------------------------------|
| Change Over Sub | 1.00 | | | 3445.00 | |
| Shut In Tool | 5.00 | | | 3450.00 | |
| Sampler | 3.00 | | | 3453.00 | |
| Hydraulic tool | 5.00 | | | 3458.00 | |
| Jars | 5.00 | | | 3463.00 | |
| Safety Joint | 3.00 | | | 3466.00 | |
| Packer | 5.00 | | | 3471.00 | 32.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3476.00 | |
| Stubb | 1.00 | | | 3477.00 | |
| Recorder | 0.00 | 8372 | Inside | 3477.00 | |
| Recorder | 0.00 | 8368 | Outside | 3477.00 | |
| Perforations | 15.00 | | | 3492.00 | |
| Bullnose | 3.00 | | | 3495.00 | 19.00 Bottom Packers & Anchor |

Total Tool Length: 51.00

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TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Res

Cross # 13

Box 101234
Denver Co 80250

2-11-18-Ellis Ks

Job Ticket: 32856

DST#: 1

ATTN: Ron Mackey

Test Start: 2008.08.06 @ 10:18:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 180.00 | Wtr | 2.525 |
| 430.00 | WCO 70%o 30%w | 6.032 |
| 620.00 | CO | 8.697 |
| 125.00 | MCO 80%o 20%m | 1.753 |
| 125.00 | OCM 5%o 95%m | 1.753 |

Total Length: 1480.00 ft

Total Volume: 20.760 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

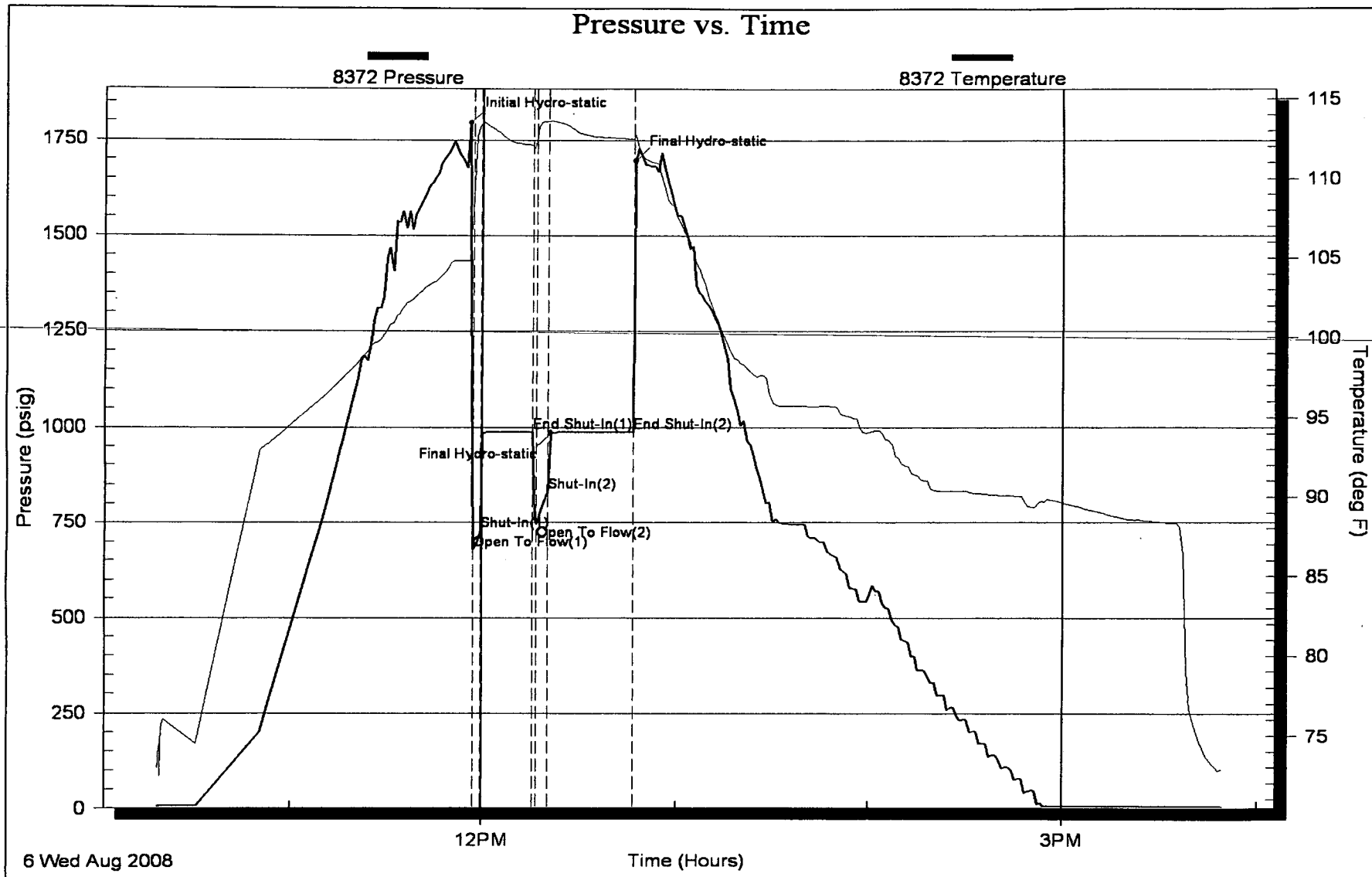
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler

2000 ML Oil



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