

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3532

Name: CMX, Inc.

Address 1: 1551 N. Waterfront Parkway, Suite 150

Address 2: _____

City: Wichita State: KS Zip: 67206 + _____

Contact Person: Douglas H. McGinness II

Phone: (316) 269-9052

CONTRACTOR: License # 30141

Name: Summit Drilling Co

Wellsite Geologist: Ken LeBlanc

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

6/18/2008 7/1/2008 9/16/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 113-21330-0000

Spot Description: _____

SW -SE -SW - _____ Sec. 24 Twp. 18 S. R. 4 East West

330 Feet from North / South Line of Section

1880 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: McPherson

Lease Name: Dahlsten Well #: 1

Field Name: Wildcat

Producing Formation: Viola

Elevation: Ground: 1462 Kelly Bushing: 1472

Total Depth: 3780 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I nwr 10-5-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/14/2009

Subscribed and sworn to before me this 14th day of September

20 09

Notary Public: [Signature]

Date Commission Expires: 2/7/2012

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/2012

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CMX, Inc. Lease Name: Dahlsten Well #: 1
 Sec. 24 Twp. 18 S. R. 4 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CDNL <input checked="" type="checkbox"/>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>2237</td> <td>-765</td> </tr> <tr> <td>Lansing</td> <td>2450</td> <td>-978</td> </tr> <tr> <td>Cherokee</td> <td>2989</td> <td>-1517</td> </tr> <tr> <td>Mississippi</td> <td>3102</td> <td>-1630</td> </tr> <tr> <td>Viola</td> <td>3604</td> <td>-2132</td> </tr> <tr> <td>Arbuckle</td> <td>3712</td> <td>-2240</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner Shale	2237	-765	Lansing	2450	-978	Cherokee	2989	-1517	Mississippi	3102	-1630	Viola	3604	-2132	Arbuckle	3712	-2240
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Arbuckle	3712	-2240																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	682			
Production	7 7/8	5 1/2	15.5#	3750		275	
Conductor	17 1/2"	13 3/8"	54#	222		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3626-3630		
2	3630-3640	250 gals MCA	

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size: <u>2 3/8"</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>—</u>
	Water Bbls. <u>18</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222978

Invoice Date: 06/25/2008 Terms:

Page 1

CMX, INC
SUITE 150
1551 N. WATERFRONT PARKWAY
WICHITA KS 67206
() -

DAHLSTEN #1
18630
06-21-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	275.00	13.5000	3712.50
1102	CALCIUM CHLORIDE (50#)	775.00	.7500	581.25
1118A	S-5 GEL/ BENTONITE (50#)	520.00	.1700	88.40
1107	FLO-SEAL (25#)	140.00	2.1000	294.00
1105	COTTONSEED HULLS	100.00	.3900	39.00
1104S	CLASS "A" CEMENT (SALE)	180.00	13.5000	2430.00
1102	CALCIUM CHLORIDE (50#)	340.00	.7500	255.00
1118A	S-5 GEL/ BENTONITE (50#)	340.00	.1700	57.80
1107A	PHENOSEAL (M) 40# BAG)	45.00	1.1500	51.75
4411	8 5/8" RUBBER PLUG (TOP)	1.00	112.0000	112.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00
4310	MISC. EQUIPMENT	1.00	95.0000	95.00

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	802.50	1.20	963.00
515 TON MILEAGE DELIVERY	802.50	1.20	963.00
520 CEMENT PUMP	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	75.00	3.65	273.75
520 CEMENT PUMP	1.00	725.00	725.00

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SEP 28 2009

CONSERVATION DIVISION
WICHITA, KS

Parts: 8022.70 Freight: .00 Tax: 505.45 AR 12177.90
Labor: .00 Misc: .00 Total: 12177.90
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDAND, WY
307/347-4577



TICKET NUMBER 18630

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-21-08	30916	Dahlsten #1	24	18S	4W	McPherson																
CUSTOMER CMX Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>David</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	Chris			479	David		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
515	Chris																					
479	David																					
MAILING ADDRESS 1551 N. Waterfront Parkway Ste 150																						
CITY STATE ZIP CODE Wichita KS 67206																						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 691' CASING SIZE & WEIGHT _____
 CASING DEPTH 685 K.B. DRILL PIPE _____ TUBING _____ OTHER 8 1/2" 13 3/4"
 SLURRY WEIGHT 15" SLURRY VOL 109 Bbl WATER gal/sk 6.5" CEMENT LEFT in CASING .32'
 DISPLACEMENT 43 DISPLACEMENT PSI 100 MIX PSI Bump Plug to 500 RATE _____

REMARKS: Safety Meeting: Run 685' 8 1/2" casing. Put Baffle Plate @ top of 1st joint. Put Cement Basket 425' from surface (K.B.) Rig up to cement w/ 8 1/2" Head w/ 8 1/2" Rubber Plug. Mixed 275sk Class A Cement w/ 3% Cacl₂, 2% Gel, 1/2" Floccle Pkty + Mixed Hulls in cement white mixing. Displaced w/ 43 Bbl water. Final Pumping Pressure 100PSI Bump Plug to 500PSI. Shut casing in @ 500PSI. No circulation. Wait 4hrs. Run 425' 1" to Basket. Broke circulation mixed 180sk Class A Cement w/ 2% Cacl₂, 2% Gel, 1/4" Phenol Steel @ 15" Pkty Pull 1". Reset casing in slips. Good cement to surface w/ No Fall Back.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage 1	725.00	725.00
5406	75	MILEAGE	3.65	273.75
5401	1	Stage 2	725.00	725.00
1104S	275 sks	Class A Cement	13.50	3712.50
1102	775"	3% Cacl ₂	.75	581.25
1118A	520"	2% Gel	.17	88.40
1107	140"	1/2" Floccle /sk	2.10	294.00
1105	100"	Hulls (mixed white mixing cement)	.39	39.00
5407A	22.4 Ton	Ton-mileage 2 Bull Trucks	1.20	1926.00
1104S	180 sks	Class A Cement	13.50	2430.00
1102	340"	2% Cacl ₂	.75	255.00
1118A	340"	2% Gel	.17	57.80
1107A	45"	1/4" Phenol /sk	1.15	51.75
4411	1	8 1/2" Top Rubber Plug	112.00	112.00
4106	1	8 1/2" Cement Basket	306.00	306.00
4310	1	8 1/2" Baffle Plate	95.00	95.00
		Thank You!		
		Sub Total		11,672.45
		6.8% SALES TAX		505.45
		ESTIMATED TOTAL		12,177.90

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2009
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

202918

AUTHORIZATION witnessed by Dan Cox

TITLE Summit Drll.

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222868

Invoice Date: 06/20/2008 Terms:

Page 1

CMX, INC
SUITE 150
1551 N. WATERFRONT PARKWAY
WICHITA KS 67206
() -

DAHLSTEN #1
18634
06-19-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	13.5000	2700.00
1102	CALCIUM CHLORIDE (50#)	565.00	.7500	423.75
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1700	63.75
1107	FLO-SEAL (25#)	50.00	2.1000	105.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445	EQUIPMENT MILEAGE (ONE WAY)	75.00	3.65	273.75
502	TON MILEAGE DELIVERY	705.00	1.20	846.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	3292.50	Freight:	.00	Tax:	207.44	AR	5344.69
Labor:	.00	Misc:	.00	Total:	5344.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 18634
LOCATION EMARNA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-08		Dahlsten #1	24	185	4W	
CUSTOMER CMX INC.			Summit Drig.			
MAILING ADDRESS 1551 N. WATERFRONT PARKWAY STE 150			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			445	Justin		
STATE KS			502	Phillip		
ZIP CODE 67206						

JOB TYPE Conductor HOLE SIZE 17 1/2 HOLE DEPTH 240' KB CASING SIZE & WEIGHT 13 3/8 54.30' new
 CASING DEPTH 234' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 48 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20' ±
 DISPLACEMENT 31 BBL DISPLACEMENT PSI 300 PSI 200 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 13 3/8" Conductor Pipe. Break Circulation w/ 15 BBL Fresh water. mixed 200 sacks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Flocite /sk @ 15' /gal, yield 1.35. Displace w/ 31 BBL Fresh water. Final Pumping Pressure 300 PSI. Shut casing in @ 200 PSI. Good Cement Returns to Surface = 7 BBL Slurry (20' est) To Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	705.00	705.00
5406	75	MILEAGE	2.95	221.25
1104S	200 SKS	Class "A" Cement	19.50	3900.00
1102	565 *	CaCl2 3%	.75 *	423.75
1118 A	375 *	Gel 2%	.17 *	63.75
1107	50 *	Flocite 1/4" /sk	2.10 *	105.00
5407 A	9.4 TONS	75 miles BULK TRUCK	1.20	846.00
			Sub Total	5137.25
			SALES TAX 6.3%	307.44
			ESTIMATED TOTAL	5344.69

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KANSAS CORPORATION COMMISSION
SEP 28 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU

2008 028

AUTHORIZATION Witnessed By Dan Cox

TITLE Summit Drig Toolpusher

DATE _____

5344.69

Revin 3737



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223356

Invoice Date: 07/11/2008 Terms:

Page 1

CMX, INC
SUITE 150
1551 N. WATERFRONT PARKWAY
WICHITA KS 67206
() -

DAHLSTEN #1
18691
07-02-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	17.0000	2125.00
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	9.00	46.0000	414.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	7.00	100.00	700.00
439 TON MILEAGE DELIVERY	516.00	1.20	619.20
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	75.00	3.65	273.75
445 CASING FOOTACE	1350.00	.20	270.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	3632.50	Freight:	.00	Tax:	228.86	AR	6649.31
Labor:	.00	Misc:	.00	Total:	6649.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18691
LOCATION EUREKA
FOREMAN KEVIN MCGOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	2096	DAHLSTEN #1	24	185	4W	MCPherson
CUSTOMER CMX, INC.			Summit Drilg Co.			
MAILING ADDRESS 1551 N. WATERFRONT PARKWAY STE 150			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY WICHITA			445	JUSTIN		
STATE KS			439	CALIN		
ZIP CODE 67206			436	CHRIS		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3780' KB CASING SIZE & WEIGHT 5 1/2 15.50" New
 CASING DEPTH 3780' KB DRILL PIPE _____ TUBING _____ OTHER APD 3770' KB
 SLURRY WEIGHT 13.5 # SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 9.5
 DISPLACEMENT 91 BBL DISPLACEMENT PSI 850 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 10 BBL Fresh water. Mixed 125 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.5 #/gal, yield 1.75. Shut down, wash out Pump & Lines. Release Aug. Displace w/ 91.0 BBL Fresh water. Final Pumping Pressure 850 PSI. Bump Plug to 1300 PSI. wait 1 minute. Pressure Holding @ 1300 PSI. Release Pressure. Float & Plug Held. Had Good Fluid Returns to Surface @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	75	MILEAGE	3.65	273.75
5402	1350'	Footage Charge	.20/ft	270.00
1126 A	125 sks	THICK Set Cement	17.00	2125.00
1110 A	625 #	KOL-SEAL 5"/sk	.42 #	262.50
5407 A	6.88 TONS	75 miles BULK TRUCK	1.20	619.20
5502 C	7 HRS	80 BBL VAC TRUCK	100.00	700.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	242.00	242.00
4159	1	5 1/2 AFU FLOAT shoe	328.00	328.00
4104	1	5 1/2 Cement BASKET	219.00	219.00
4130	9	5 1/2 x 7 7/8 Centralizers	46.00	414.00
			Sub Total	6420.45
			SALES TAX	228.86
			ESTIMATED TOTAL	6649.31

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2009
CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION [Signature] TITLE consultant DATE 7/2/08
 THANK YOU 6.3%
 003306