CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 109-20849-000
Name: Shakespeare Oil Company, Inc. Address: 202 West Main Street	County: Logan
Address: 202 West Main Street	* SW -NE - SE -NW Sec. 15 Twp. 14 S. R. 32 ☐ East ✓ West
City/State/Zip: Salem, IL 62881	1800 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA	2300 feet from E / W (circle one) Line of Section
Don Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (618) 548-1585	(circle one) NE SE (W) SW
Contractor: Name: HD Drilling SEP 2.5 2009	Lease Name: Ottley Well #: 3-15
License: 33935	Field Name: Chalk Buttes
Wellsite Geologist: Steve Davis KCC WICHTA	Producing Formation: Morrow Sand
Designate Type of Completion:	Elevation: Ground: 2748 Kelly Bushing: 2760
New Well Re-Entry Workover	Total Depth: 4456 Plug Back Total Depth: 4410
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 225 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2190 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2190
Operator:	feet depth to surface w/ 320 sx cmt.
Well Name:	ox one.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 6500 2500
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (OWD of Little:)	Lease Name:License No.:
7/15/09 7/27/09 8/14/09 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
No. 100 P 1100	
Signature: Domato Control	KCC Office Use ONLY
Title: Vice President Date: 9/23/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 rcl day of Soph	If Denied, Yes Date:
2009	Wireline Log Received
$\overline{}$	Geologist Report Received
Notary Public: UIC Distribution	
Date Commission Expires: //-U-I(
Notary Public, State of Illinois My Commission Expires 11-06-11	