

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/29/10

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA

KCC
SEP 29 2009
CONFIDENTIAL

Operator Contact Person: Don Williams
Phone: (618) 548-1585
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Shakespeare Oil Company, Inc.

Well Name: Ottley 1-15

Original Comp. Date: 3/30/09 Original Total Depth: 4497'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/17/09	6/19/09
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20826 -00-01

County: Logan

SE NW NE NE Sec. 15 Twp. 14 S. R. 32 East West

338 feet from S / (N) (circle one) Line of Section

860 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Ottley Well #: 1-15

Field Name: Wildcat

Producing Formation: LKC "J", Myrick Station, Ft. Scott, Johnson

Elevation: Ground: 2752' Kelly Bushing: 2755'

Total Depth: 4497' Plug Back Total Depth: 4449'

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2174 Feet

If Alternate II completion, cement circulated from 2174

feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Smith

Title: Vice President Date: 9/23/09

Subscribed and sworn to before me this 23rd day of Sept

20 09
Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires **11-06-11**

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution