CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_33397	API No. 15 - 011-23520-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	SE_NW_NW_SW_Sec. 6 Twp. 25 s. R. 24 Fast West
Address 2:	
City: Centennial State: CO Zip: 80112 +	475 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: 720 \ 889-0510	□ne □nw □se ☑sw
CONTRACTOR: License # 5786	County: Bourbon
CONTRACTOR: License # 5786 Name: McGown Drilling Wellsite Geologist: Joe Taglieri Purchaser:	Lease Name: Gross Well #: 12-6B INJ
Wellsite Geologist: Joe Taglieri	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 914' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 562' Plug Back Total Depth: 536'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21' Feet
Gas✓ ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Ory Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
Operator:	Delition Florid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Corrv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/9/2009 6/10/2009 waiting on completion	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
itte: Meschel Date: 136/85	Letter of Confidentiality Received
Subscribed and sworn to before me this 30th day of September	If Denied, Yes Date:
KENTON E. KEPPE	
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Notary Public: 1 MORE C 1 STATE OF COLORA	UIC Distribution OCT 6.1 2000
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