

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4997
Name: Ross Hoener
Address 1: 70424 NE. 10th. Ave.
Address 2: _____
City: luka State: Ks. Zip: 67066 + 9516
Contact Person: Ross Hoener
Phone: (620) 546-2596
CONTRACTOR: License # 33793
Name: H2 Drilling
Wellsite Geologist: Kim Schumaker
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/25/2008 8/31/2008 8/15/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 14141223100000 15-151-22310-0000
Spot Description: NW NE Se
_____ Sec. 26 Twp. 26 S. R. 13 East West
2150 Feet from North / South Line of Section
910 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: D. M. Gobin Well #: 3
Field Name: luka-Carmi
Producing Formation: Mississippi
Elevation: Ground: 1924 Kelly Bushing: 1937
Total Depth: 4398 Plug Back Total Depth: 4255
Amount of Surface Pipe Set and Cemented at: 450 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: 290 bbls
Dewatering method used: Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: GEE Oil Service
Lease Name: Rodgers License No.: D23350
Quarter NW Sec. 34 Twp. 23 S. R. 13 East West
County: Stafford Docket No.: D23350

Alt 1 - Dig - 10' 11/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ross J. Hoener
Title: Operator Date: 9/9/2009
Subscribed and sworn to before me this 9th day of September
2009
Notary Public: Andrea Hargett
Date Commission Expires: 3/14/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
ANDREA HARGETT
My Appt. Exp. 3/14/10

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ross Hoener Lease Name: D. M. Gobin Well #: 3
 Sec. 26 Twp. 26 S. R. 13 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL/MEL/CPI	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3552</td> <td>-1615</td> </tr> <tr> <td>Brown Lime</td> <td>3717</td> <td>-1781</td> </tr> <tr> <td>Lansing</td> <td>3747</td> <td>-1810</td> </tr> <tr> <td>B/KC</td> <td>4065</td> <td>-2128</td> </tr> <tr> <td>Miss.</td> <td>4165</td> <td>-2219</td> </tr> <tr> <td>Viola</td> <td>4202</td> <td>-2263</td> </tr> <tr> <td>Arbuckle</td> <td>4355</td> <td>-2418</td> </tr> </table>	Name	Top	Datum	Heebner	3552	-1615	Brown Lime	3717	-1781	Lansing	3747	-1810	B/KC	4065	-2128	Miss.	4165	-2219	Viola	4202	-2263	Arbuckle	4355	-2418
Name	Top	Datum																							
Heebner	3552	-1615																							
Brown Lime	3717	-1781																							
Lansing	3747	-1810																							
B/KC	4065	-2128																							
Miss.	4165	-2219																							
Viola	4202	-2263																							
Arbuckle	4355	-2418																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	26#	482	60/40POZ Mix	305	60/40 POZ
Long String	7 7/8	5 1/2	14#	4500	15.oppg AA2	200	AA@ cement
Mouse Hole						25	60/40 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	4283-4285	acidize w/250 gal. 10% acid	
CIBP	4255		
2 SPF	4234-4242	acidize w/500 gal. 15% acid	
CIBP	4255		
2 SPF	4164-4170	acidize w/500 gal. 15% acid	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4250</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/20/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N.A.</u>	Gas Mcf <u>N.A.</u>	Water Bbls. <u>N.A.</u>	Gas-Oil Ratio <u>N.A.</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4164-4170</u>
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 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-ROS014	INVOICE DATE 08/27/2008
INVOICE NUMBER 1970002423		

R ROSS HOENER, INC.
I 70424 N.E. 10TH AVENUE
L
L
T IUKA KS 67086
O ATTN:

J LEASE NAME Tidewater Gobin
O WELL NO. 3
B COUNTY Pratt
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02430	301		Net 30 DAYS	09/26/2008
For Service Dates: 08/26/2008 to 08/26/2008				
1970-02430				
1970-17897 Cement-New Well Casing 8/26/08				
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'	1.00	EA	250.000	250.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	160.000	160.00
Cement Float Equipment Wooden Cement Plug Mileage	300.00	DH	1.400	420.00
Blending and Mixing Service Charge	20.00	DH	7.000	140.00
Heavy Equipment Mileage	130.00	DH	1.600	208.00
Proppant and Bulk Delivery Charges	10.00	Hour	4.250	42.50
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	75.00	EA	3.700	277.50 T
Additives Cello-flake	780.00	EA	1.050	819.00 T
Calcium Chloride	100.00	EA	12.000	1,200.00 T
Cement 60/40 POZ	200.00	EA	13.000	2,600.00 T
Cement A Serv Lite	1.00	Hour	175.000	175.00
Supervisor Service Supervisor Charge				
PLEASE REMIT TO:			BID DISCOUNT	-1,458.40
BASIC ENERGY SERVICES, LP			SUBTOTAL	5,833.60
PO BOX 841903			TAX	246.79
DALLAS, TX 75284-1903			INVOICE TOTAL	6,080.39
SEND OTHER CORRESPONDENCE TO:				
BASIC ENERGY SERVICES, LP				
PO BOX 10460				
MIDLAND, TX 79702				

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PLS

BASIC

energy services, L.P.

02430
FIELD ORDER 17897

Subject to Correction

8-26-08	Customer ID	Lease	Tidewater Gabin	Well #	3	Leq#	26-265-13W
Ross Hoener		County	Pratt	State	KS	Station	Pratt
		Depth		Formation		Shoe Joint	15 Feet
		Casing Depth	878 2316	TD	485 Feet	Leq Type	C.W.W. - Surface
		Customer Representative	Ross Hoener	Creator	Clarence R. Messick		

Number	PO Number	Materials Received by	DLS
		X Wendy Pfl	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	CP106	200sk	A-Serv Lite		
	CP103	100sk	60/40 Poz		\$ 2,600.00
					\$ 1,200.00
	CC102	75Lb	Cellflake		\$ 277.50
	CC109	780Lb	Calcium Chloride		\$ 819.00
	CF153	1ea	Wooden Cement Plug, 8 5/8"		\$ 160.00
	E101	2.0mi	Heavy Equipment Mileage		\$ 140.00
	E113	130tm	Bulk Delivery		\$ 208.00
	E100	10mi	Pickup Mileage		\$ 42.50
	CE240	300sk	Blending and Mixing Service		\$ 420.-
	5003	1ea	Service Supervisor		\$ 175.00
	CE200	1ea	Pump Charge: 0 Feet To 500 Feet		\$ 1,000.00
	CE504	1Job	Plvg Container		\$ 250.00
			Discounted Price =		\$ 5,833.60
			Plus Taxes		

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PAGE 1 of 1	CUST NO 1970-ROS014	INVOICE DATE 08/27/2008
INVOICE NUMBER 1970002424		

Pratt

■ ROSS HOENER, INC.
 ■ 70424 N.E. 10TH AVENUE
 ■
 ■ IUKA KS 67066
 ■ ATTN:

J LEASE NAME Tidewater Gobin
 O WELL NO. 3
 ■ COUNTY Pratt
 ■ STATE KS
 ■ JOB DESCRIPTION Cement-New Well Casing/Pipe:
 ■ JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02431	301		Net 30 DAYS	09/26/2008
For Service Dates: 08/26/2008 to 08/26/2008				
1970-02431				
1970-18714	Cement-New Well Casing 8/26/08			
Mileage	50.00	DH	1.400	70.00
Blending and Mixing Service Charge				
Mileage	20.00	DH	7.000	140.00
Heavy Equipment Mileage				
Mileage	125.00	DH	1.600	200.00
Proppant and Bulk Delivery Charges				
Pickup	10.00	Hour	4.250	42.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Standby Time	1.00	Hour	500.000	500.00
Cement Pumper, Additional hrs. on Location				
Calcium Chloride	160.00	EA	1.050	168.00 T
Cement	50.00	EA	16.000	800.00 T
Common				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-419.10 1,676.40 48.79 1,725.19
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DLS



TREATMENT REPORT

Owner Ross Hoener	Lease No.	Date 8-26-08
Well # 3	Station Pratt	County Pratt
Field Order # 7	Depth 484 Feet	State KS
Type Job C.N.W. - Surface	Formation	Legal Description 26-265-13W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
8 5/8" 2.3 Lb./Ft.	Shots/Ft	200 sacks	A-Serv Lite	with 6% Gel, 3% Calcium Chloride	Max	5 Min.	
184 Feet	From	25 Lb./Sk.	Cell Plate		Min	10 Min.	
31 Bbl.	Volume	From 13.57 Lb./Gal.	8.21 Gal./Sk.	1.61 cu. Ft./Sk.			
300 P.S.I.	Max Press	From 100 sacks	60/40 Poz with 2% Gel, 3% Calcium Chloride	25 Lb./Sk.			
Plug Container	Annulus Vol	From Cell plate	14.72 Lb./Gal.	5.71 Gal./Sk.	1.25 cu. Ft./Sk.		
184 Feet	Packer Depth	From	To	Flush	30 Bbl. Fresh Water	Total Load	

Customer Representative: **Ross Hoener** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	19,870	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal	Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Cementer on Location
7:00					Trucks on Location and hold safety meeting.
7:30					H2 Drilling start to run 11 Joints 2.3 Lb./Ft. new Limited Service 8 5/8" casing
8:30					Casing in well. Circulate for 15 minutes.
8:50	300			5	Start Fresh water Pre-Flush.
			10	5	Start mixing 200 sacks A-Serv Lite.
	200		67	5	Start Mixing 100 sacks 60/40 Poz.
	-0-		89		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
9:08	100			5	Start Fresh Water Displacement.
9:15	300		30		Plug down. Shut in well.
					Circulated - sacks cement to pit.
					circulated cement to cellar.
					Wash up pump truck.
7:45					Job Complete
					Thank You.
					Clarence, Mike, Neil

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TREATMENT REPORT

Customer ROSS HOENER	Lease No.	Date 9-1-03
Lease TIDEWATER 00310	Well # 3	
Field Order # 13737	Station PRATT	Casing 3 1/2
Type Job CNW-L.S.	Formation	Depth 4402
		County PRATT
		State Ks.
		Legal Description 26-26-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft		Acid 2754. AA2	RATE	PRESS	ISIP	
Depth 4402	Depth	From	To	Pre Pad 13743	Max		5 Min.	
Volume 107.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4367	Packer Depth	From	To	Flush 106 Bbl.	Gas Volume		Total Load	

Customer Representative WES PHAFF	Station Manager Scotty	Treater Bobby
Service Units 19866 19806		
Drill Sites DRAKE SHANKLIN BOLES/AL GAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION - SAFETY MEETING
2350					RUN 103 lbs. Cement - 1,3,5,7,9,11,13 Bbl - 7,16, 24
0220					Log on Bottom
0230					Make up to CSB. - Brock Circ. w/ P.C.
0345	250		12	5.0	SUPER FLUSH II
0348	250		5	5.0	H2O SPACER
2350	200		70	6.0	MIX CMT. @ 15.3#/GAL.
0401					RELEASE PLUG - CLEAR PUMP & LINES
0404	100			5.7	START DISP.
0416	250		108	5.2	LIFT PRESSURE
2425	1250		106		PLUG DOWN
2430			7		PLUG CAT & MOUSE HOLES
					CIRCULATION THRU JOB
					JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANKS, BOBBY

BASIC

energy services, L.P.

08455
FIELD ORDER 18737

Subject to Correction

date 9-1-08	Customer ID	Lease TIDEWATER GOBIN	Well # 3	Legal 26-26-13
ROSS HOENER		County PRATT	State KS.	Station PRATT
		Depth	Formation	Shoe Joint 41.35
		Casing 5 1/2	Casing Depth 4397 TD 4398	Job Type CNW-L.S.
		Customer Representative WES PRATT	Treater BOBBY DRAKE	

FE Number PO Number Materials Received by *X [Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	300SK.	AA2	/	5100 ⁰⁰
P	CC105	71lb.	DE-FOAMER (POWDER)	/	284 ⁰⁰
P	CC111	1436lb.	SALT (FINE)	/	718 ⁰⁰
P	CC115	282lb.	GAS-BLOCK	/	1452 ³⁰
P	CC129	226lb.	FLA-322	/	1695 ⁰⁰
P	CC201	1498lb.	GILSONITE	/	1003 ⁶⁶
P	CC155	500gal.	SUPER FLUSH II	/	765 ⁰⁰
P	CF103	1 ea.	TOP RUBBER CEMENT PLUG, 5 1/2"	/	105 ⁰⁰
P	CF251	1 ea.	GUIDE SHOE - REGULAR, 5 1/2" (BLUE)	/	250 ⁰⁰
P	CF1651	7 ea.	TURBILIZER, 5 1/2" (BLUE)	/	770 ⁰⁰
P	CF1451	1 ea.	FLAPERTYPE INSERT FLOAT VALVE, 5 1/2"	/	215 ⁰⁰
P	CF1901	3 ea.	5 1/2" BASKET (BLUE)	/	870 ⁰⁰
P	E701	20mi.	HEAVY EQUIPMENT MILEAGE	RECEIVED	140 ⁰⁰
P	E713	141mi.	Buck Delivery	KANSAS CORPORATION COMMISSION	225 ⁶⁰
P	E700	10mi.	PICKUP MILEAGE	OCT 12 2009	425 ⁰⁰
P	CE240	300SK.	BLENDING & MIXING SERVICE CHARGE	CONSERVATION DIVISION WICHITA, KS	420 ⁰⁰
P	S003	1 ea.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE205	1 ea.	DEPTH CHARGE, 4001' - 5000'		2520 ⁰⁰
P	CE504	1 ea.	PLUG CONTAINER		250 ⁰⁰
P	CC503	1 ea.	HIGH HEAD CHARGE		300 ⁰⁰
DISCOUNTED PRICE -					14,013 ⁸⁶

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PAGE 1 of 2	CUST NO 1970-ROS014	INVOICE DATE 09/04/2008
INVOICE NUMBER 1970002448		

ROSS HOENER, INC.
70424 N.E. 10TH AVENUE
IUKA KS 67066
ATTN:

LEASE NAME Tidewater Gobin
WELL NO. 3
COUNTY Pratt
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02455	301		Net 30 DAYS	10/04/2008
For Service Dates: 09/01/2008 to 09/01/2008				
1970-02455				
1970-18737 Cement-New Well Casing 9/1/08				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			3.00 EA	290.000 870.00
5 1/2" Basket				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			7.00 EA	110.000 770.00
Turbolizer				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			300.00 DH	1.400 420.00
Blending and Mixing Service Charge				
Mileage			20.00 DH	7.000 140.00
Heavy Equipment Mileage				
Mileage			141.00 DH	1.600 225.60
Proppant and Bulk Delivery Charges				
Pickup			10.00 Hour	4.250 42.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			71.00 EA	4.000 284.00 T
De-foamer				
Additives			226.00 EA	7.500 1,695.00 T
FLA-322				
Additives			282.00 EA	5.150 1,452.30 T
Gas-Blok				
Additives			1,498.00 EA	0.670 1,003.66 T
Gilsonite				

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PAGE 2 of 2	CUST NO 1970-ROS014	INVOICE DATE 09/04/2008
INVOICE NUMBER 1970002448		

Pratt

ROSS HOENER, INC.
70424 N.E. 10TH AVENUE
IUKA KS 67066
ATTN:

LEASE NAME: Tidewater Gobin
WELL NO.: 3
COUNTY: Pratt
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe
JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02455	301			Net 30 DAYS	10/04/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		1,436.00	EA	0.500	718.00 T
Salt					
Additives		500.00	EA	1.530	765.00 T
Super Flush II					
Cement		300.00	EA	17.000	5,100.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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CONSERVATION DIVISION
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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT
SUBTOTAL 14,013.86
TAX 562.25
INVOICE TOTAL 14,576.11

DLS



Energy services, L.P.

TREATMENT REPORT

Lease No. ROSS HOENER Date 8-26-08
 Well # 3
 Station PRATT, KS Casing 8 5/8 Depth 482 County PRATT State KS
 Job Order # 8774
 Type Job CNW - TOP OFF SURFACE Formation _____ Legal Description 26-26-13

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>8 5/8</u>							5 Min.
<u>482</u>	Depth	From	To	Pre Pad	Max		10 Min.
Volume	Volume	From	To	Pad	Min		15 Min.
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative ROSS Station Manager SCOTTY Treater GORDLEY

Service Units	<u>19907</u>	<u>19908-19905</u>	<u>19826-19860</u>		
Driver Names	<u>KG</u>	<u>CLARENCE</u>	<u>BARRY</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1530</u>					<u>ON LOCATION</u>
					<u>CEMENT FELL BACK 25'</u> <u>FROM SURFACE</u>
<u>1600</u>					<u>PUMP 50% COMMON 30%</u> <u>FILL CELLULAR FILL</u>
					<u>30 MINUTES CELLULAR FILL</u>
<u>1630</u>					<u>JOB COMPLETE</u> <u>HOENER</u>

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 OCT 12 2009
 CONSERVATION DIVISION
 WICHITA, KS



02431

FIELD ORDER 18714

Subject to Correction

26-08 Customer ID ROSS HOENER

Lease: IDEWATER CASH Well # 3 Legal: 26-26-13
 County: PRATT State: KS Station: PRATT, KS
 Depth: Formation: Shoe Joint:
 Casing: 8 7/8 Casing Depth: 402' TD: Job Type: CNW-TOP OF
 Customer Representative: ROSS Treater: GORMLEY

E Number PO Number Materials Received by: [Signature] DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP00	50sk	COMMON CEMENT	-	800.00
	CE109	160lb	CALCIUM CHLORIDE	-	168.00
	E101	70mile	TRUCK MILEAGE		140.00
	E113	1257M	BULK DELIVERY		200.00
	E100	10mile	PERMIT MILEAGE		42.50
	CE240	50sk	BLENDCRG CHARGE		70.00
	S003	1EA.	SERVICE SUPERVISOR		175.00
	CE403	1HR	CEMENT PUMP ADD. HOUR		500.00

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