

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204

Name: REDLAND RESOURCES, INC.

Address 1: 6001 NW 23RD STREET

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73127 +

Contact Person: ALAN THROWER

Phone: (405) 789-7104

CONTRACTOR: License # 5929

Name: DUKE DRILLING

Wellsite Geologist: MIKE POLLOK

Purchaser: ONEOK/HIGH SIERRA CRUDE

Designate Type of Completion:

- Checkmarks for New Well, Oil, Gas, CM, Dry, Re-Entry, SWD, ENHR, Temp. Abd., Workover, SIOW, SIGW, Other.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

05/11/09 05/19/09 07/22/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21554-00-00

Spot Description:

S/2 S/2 NE Sec. 22 Twp. 31 S. R. 18 East West

2300 Feet from North South Line of Section

1375 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: COMANCHE

Lease Name: BOISSEAU Well #: 22-7

Field Name: WILMORE

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2123' Kelly Bushing: 2136'

Total Depth: 5250' Plug Back Total Depth: 5218'

Amount of Surface Pipe Set and Cemented at: 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AIT I NR 10-7-09
(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 400 bbls

Dewatering method used: TRUCKING TO DISPOSAL

Location of fluid disposal if hauled offsite:

Operator Name: OIL PRODUCERS

Lease Name: RICH C-9 SWD License No.: 8061

Quarter Sec. 22 Twp. 32 S. R. 19 East West

County: COMANCHE Docket No.: 28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

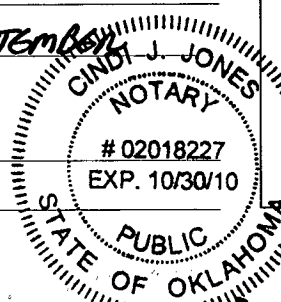
Title: PRESIDENT Date: 09/22/09

Subscribed and sworn to before me this 22 day of SEPTEMBER

20 09

Notary Public: [Signature]

Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: REDLAND RESOURCES, INC. Lease Name: BOISSEAU Well #: 22-7
 Sec. 22 Twp. 31 S. R. 18 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICROLOG, DUAL INDUCTION, NEUTRON DENSITY ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2509</td> <td>-373</td> </tr> <tr> <td>TOP PENN</td> <td>3376</td> <td>-1240</td> </tr> <tr> <td>BS HEEBNER</td> <td>4250</td> <td>-2114</td> </tr> <tr> <td>STARK SH</td> <td>4708</td> <td>-2572</td> </tr> <tr> <td>CHEROKEE SH</td> <td>5012</td> <td>-2876</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>5076</td> <td>-2940</td> </tr> <tr> <td>WARSAW</td> <td>5168</td> <td>-3032</td> </tr> </table>	Name	Top	Datum	CHASE	2509	-373	TOP PENN	3376	-1240	BS HEEBNER	4250	-2114	STARK SH	4708	-2572	CHEROKEE SH	5012	-2876	MISS UNCONFORM	5076	-2940	WARSAW	5168	-3032
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	98#	53'	Redimiz Grout	6 yds	
SURFACE	17.5"	13.375"	48#	268'	Class A	200	3% CC, 2% gel
PRODUCTION	7.875"	4.5"	10.5#	5239'	SCAV & ASC	50/175	5# Kalseal, .5% FL160, .25# Floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5116-5122	Common	100	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
5116-5122	4 spf	Acid - 1500 gal 15% NEFE	same
5098-5102	4 spf	Acid-1500 gal 15% NEFE	same
5088-5092	4 spf	Acid- 2500 gal 15% NEFE	same
5078-5084	4 spf	(treated w/above interval)	

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>5146</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/08/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>90</u> Water Bbls. <u>25</u> Gas-Oil Ratio <u>6000:1</u> Gravity <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5098-5102, 5088-5092, 5078-5084</u>
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ALLIED CEMENTING CO., LLC. 042878

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5/12/2009</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>18W</u>	CALLED OUT <u>12:30 A</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>6:00 A</u>	JOB FINISH <u>6:30 A</u>
LEASE <u>hisseau</u>		WELL # <u>22-7</u>		LOCATION <u>Coldwater, Ks 4N, 3.8 E, S into</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke #7

TYPE OF JOB Surface Casing

HOLE SIZE 17 1/2 T.D. 271'

CASING SIZE 13 7/8 DEPTH 249.55'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 PSI MINIMUM 1

MEAS. LINE _____ SHOE JOINT 30'

CEMENT LEFT IN CSG. 30'

PERFS. _____

DISPLACEMENT 35.68 BBL

OWNER Redland Resources

CEMENT

AMOUNT ORDERED 200 sks Class A 3% CC

2% gel

COMMON	<u>200 sks</u>	@	<u>\$15.45</u>	<u>\$3090.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>\$20.80</u>	<u>\$83.20</u>
CHLORIDE		@		
ASC		@		
Calcium Chloride	<u>6 sks</u>	@	<u>\$58.20</u>	<u>\$349.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200 sks</u>	@	<u>\$2.40</u>	<u>\$480.00</u>
MILEAGE	<u>200 sks @ \$.10 x 20mi</u>			<u>\$400.00</u>
				TOTAL <u>\$4,402.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Clint Henley

414-302 HELPER Greg Grieve

BULK TRUCK

364 DRIVER Bill McAdoo

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2009

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Start pumping @ 6:00 A Pump 47.3 BBLs

Shutty @ 300 PSI and

6 BBL/minute - Finish pumping @ 6:15 A

Start displacement @ 6:15 A Pump 35.5 BBL

@ 300 PSI and 4 BBL/minute - shut in

SERVICE

DEPTH OF JOB	<u>249'</u>		
PUMP TRUCK CHARGE	<u>\$950.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>\$7.00 \$140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>\$1090.00</u>			

CHARGE TO: Redland Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME * Chase Thomas

SIGNATURE * [Signature]

Thank - you

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 34363

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>05-20-09</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>18W</u>	CALLED OUT <u>1:00AM</u>	ON LOCATION <u>03:30AM</u>	JOB START <u>8:45AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Boisseru</u>		WELL # <u>27</u>	LOCATION <u>160x183 Jct. 4 N, 3.8 E, S/INTD</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke 7
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5250
 CASING SIZE 4 1/2 10 1/2 # DEPTH 5239.16
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 20.80
 CEMENT LEFT IN CSG. 20.80
 PERFS. _____
 DISPLACEMENT 84 Bbls 2 9/16 KCL water

OWNER Redland Resources
 CEMENT
 AMOUNT ORDERED 255x 60:40:4, 225sx class H Asc + 5th Kolsegl + 5 1/2 FL-160 + 1/4 # Flo segl

EQUIPMENT

PUMP TRUCK CEMENTER Greg G.
 # 352 HELPER Darin F
 BULK TRUCK
 # 356-252 DRIVER Michael N.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>15</u>	@ <u>15.45</u>	<u>231.75</u>
POZMIX	<u>10</u>	@ <u>8.00</u>	<u>80.00</u>
GEL	<u>1</u>	@ <u>20.80</u>	<u>20.80</u>
CHLORIDE		@	
ASC <u>Class H</u>	<u>225x</u>	@ <u>21.10</u>	<u>4747.50</u>
<u>FL-160</u>	<u>105 lbs</u>	@ <u>13.30</u>	<u>1396.50</u>
<u>Flo segl</u>	<u>56 lbs</u>	@ <u>2.50</u>	<u>140.00</u>
Oppose	2500	@ 0.00	
<u>Kol segl</u>	<u>1125 lbs.</u>	@ <u>0.89</u>	<u>1001.25</u>
Oppose	2500	@ 0.00	
<u>ChpD</u>	<u>8991</u>	@ <u>31.25</u>	<u>280.00</u>
		@	
		@	
HANDLING	<u>240</u>	@ <u>2.40</u>	<u>576.00</u>
MILEAGE	<u>240 x 10 x 20</u>		<u>480.00</u>
			TOTAL <u>8,923.80</u>

REMARKS:

Pipe on bottom, Break circulation, Plug Ret + mouse, 255x 60:40:4, Pump cement 225sx + Additives, Stop Pumps, Wash Pump & Lines, Release plug, Start Displ, See lift, slow Retre, Bump plug, Float held, Displ with 84 Bbls 2 9/16 KCL water.

SERVICE

DEPTH OF JOB	<u>5250'</u>		
PUMP TRUCK CHARGE			<u>1400.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD <u>Head rental</u>		@ <u>N/C</u>	
		@	
		@	
			TOTAL <u>1540.00</u>

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2 **PLUG & FLOAT EQUIPMENT**

<u>Float shoe</u>	<u>1</u>	@ <u>198.45</u>	<u>198.45</u>
<u>Latch Down Plug</u>	<u>1</u>	@ <u>139.05</u>	<u>139.05</u>
<u>Basket</u>	<u>1</u>	@ <u>141.75</u>	<u>141.75</u>
<u>Turbolizers</u>	<u>5</u>	@ <u>36.45</u>	<u>182.25</u>
		@	
			TOTAL <u>661.50</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X DAVID HICKMAN

SIGNATURE X David Hickman

Thank you

SALES TAX (If Any) _____
 TOTAL CHARGE ~~8923.80~~
 DISCOUNT ~~661.50~~ IF PAID IN 30 DAYS

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—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

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—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3440

Date	7-9-09	Sec.	31	Range	18	County	Comanche	State	KS	On Location		Finish	1:30 PM	
Lease	BOISSEAU		Well No.	22-7		Location COLDWATER 4N 4E S INTO								
Contractor	ALLIANCE WELL SVC					Owner								
Type Job	sg. 7 2/8					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	4 1/2					T.D.								
Csg.	2 3/8					Depth 4989								
Tbg. Size	4 1/2					Depth								
Drill Pipe						Depth								
Tool						Depth								
Cement Left in Csg.						Shoe Joint								
Press Max.						Minimum								
Meas Line						Displace 19.3								
Perf.	5116-22					Zones								
EQUIPMENT												Gel.		
Pumptrk	No.	Cementer	Helper		7000								Calcium	
Bulktrk	3	Driver	Driver		BRIAN								Mills	
Bulktrk	PSE	Driver	Driver		DAVE								Salt	
JOB SERVICES & REMARKS												Flowseal		
Pumptrk Charge	503		500										RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2009	
Mileage	35		600										CONSERVATION DIVISION WICHITA, KS	
Footage													Handling 251	
Remarks:		Total										Mileage .08 PER X PER MILE 400		
<p>PER 2 4989</p> <p>Load on 21.3 BBL PSE up 500' HEAD</p> <p>stake in RATE 16 BBL 2 BPM 500'</p> <p>Mix: Pump 50 x 3% CL</p> <p>Mix: Pump 50 x NEAT</p> <p>Shut down Wash Pump LENS</p> <p>DESP 18 at shut down wait 10 min 1 BBL</p> <p>wait 30 min Pump to wait 30 min 1/2</p> <p>WASH 30 min PSE up 500' Release Head</p> <p>Run 10 BBL 3 RBL out 35 BBL</p> <p>Run the PSE up 500' down 1/2</p> <p>Prep 50 500' close in</p> <p>Thanks Todd, Dawn Berner</p> <p><i>[Signature]</i></p>												PUMP TRUCK CHARGE		
FLOAT EQUIPMENT												Tax		
Guide Shoe												20% Discount		
Centralizer												Total Charge		
Baskets														
AFU Inserts														
Rotating Head														
Squeeze Mainfold														



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73030
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7692
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT BOISSEAU 22-7

E2 SE SW NE SECTION 22- T31S - R18W
COMANCHE COUNTY, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2009

CONSERVATION DIVISION
WICHITA, KS

SUMMARY

The above captioned well was drilled to a total depth of 5,250 feet on May 19, 2009. A one-man logging unit was on location from approximately 3,900 feet to TD. The well was under the geological supervision of the undersigned from 4,200 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density and Micro-log. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Altamont Limestone, Pawnee Limestone, and the Mississippian Unconformity. The decision was made to set production casing and complete the well in the Mississippian Unconformity. The Altamont and Pawnee intervals should be perforated before plugging the well.

ALTAMONT LIMESTONE

The Altamont Limestone was encountered at 4,922 (-2,786) feet. Samples were described as white, off white, cream, tan, slightly sucrosic, very fine inter-crystalline, chalky limestone with scattered pin-point vugular porosity. Dull yellow and white fluorescence, streaming ring cut, and good odor were observed. A slight 8 foot drilling break occurred with the gas chromatograph registering a 44 unit kick.

PAWNEE LIMESTONE

The Pawnee Limestone was encountered at 4,972 (-2,836) feet. Samples were described as white, cream, tan, light brown, very fine inter-crystalline, moderately hard, slightly sucrosic limestone with scattered pin-point and inter-crystalline porosity. Some dull yellow fluorescence and a trace of dead oil stain were observed, along with a slight odor. There was a 20 foot drilling break with the gas chromatograph registering 2 gas kicks of 40 and 70 units. The electric logs indicated a 12 foot productive zone with an average cross-plotting porosity of 6 % and as high as 9%

MISSISSIPPIAN UNCONFORMITY

The top of the Mississippian was encountered at 5076 (-3,032) feet. The samples were described as white, off-white, cream, tan very fine to fine inter-crystalline, sucrosic, mottled dolomitic limestone with some fresh white to milky white chert. Very good inter-crystalline porosity with a trace of pin-point porosity could be seen throughout. Abundant bright and dull yellow fluorescence, with excellent streaming cut, live oil staining, and very good odor was observed. The gas chromatograph recorded gas kicks of 40, 56, 76, and 63 units. Electric logs indicated 34 foot production zone with three porosity intervals with average percentages of 8, 14, and 9 respectively. All three intervals showed good permeability and resistivity, indicating productivity.

ELECTRIC LOG TOPS

	REDLAND BOISSEAU 22-7 E2 SE SW NE 22-T31S-R18W	WOOLSEY PETRO BOISSEAU 1 50'N N2 N2 N2 22-T31S-R18W	ZENITH BOISSEAU 1-22 C NE NE 22-T31S- R18W
CHASE (Subsea)	2509 (-373)	2541 (-368)	2509 (-376)
TOP PENN (Subsea)	3376 (-1240)	3417 (-1244)	3380 (-1247)
BS. HEEBNER (Subsea)	4250 (-2114)	4288 (-2115)	4245 (-2112)
STARK SH. (Subsea)	4708 (-2572)	4743 (-2570)	4706 (-2573)
CHEROKEE SH. (Subsea)	5012 (-2876)	5045 (-2872)	5005 (-2872)
MISS. UNCON. (Subsea)	5076 (-2940)	5110 (-2937)	5067 (-2934)
WARSAW (Subsea)	5168 (-3032)	5173 (-3000)	NDE

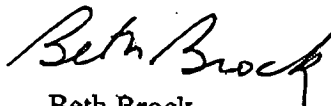
CONCLUSION

The Boisseau 22-7 was drilled as developmental well for the Mississippian Subcrop. After all the data was evaluated it was determined that the Altamont, the Pawnee, and the Mississippian Unconformity could be commercially productive. A decision was made to set production casing and attempt completion in the Mississippian. However, before plugging of the well, both the Altamont and Pawnee should be perforated.

Respectfully submitted,



David Hickman
Well Site Geologist
5/21/09



Beth Brock
Petroleum Geotech
5/21/09