

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066 + _____
Contact Person: Dan Blankenau
Phone: (402) 277-5336
CONTRACTOR: License # 30606 **RECEIVED**
Name: Murfin Drilling Company, Inc. **SEP 25 2009**
Wellsite Geologist: Richard Bell
Purchaser: None **KCC WICHITA**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/20/08 10/26/08 10/26/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-039-21075-00-00
Spot Description: _____
N/2 NE NE Sec. 9 Twp. 1 S. R. 27 East West
330 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Decatur
Lease Name: Hanchera Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2578 Kelly Bushing: 2583
Total Depth: 3680 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NR
(Data must be collected from the Reserve Pit) 10-7-09
Chloride content: 700 ppm Fluid volume: 1100 bbls
Dewatering method used: Air dried then back filled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: _____
Subscribed and sworn to before me this 23rd day of September,
2009.
Notary Public: [Signature]
Date Commission Expires: 1-21-2010

GENERAL NOTARY - State of Nebraska
PATRICIA K. STYSKAL
My Comm. Exp. Jan. 21, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Plains Energy, Inc. Lease Name: Hanchera Well #: 1
 Sec. 9 Twp. 1 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro, Sonic ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1986</td> <td>+597</td> </tr> <tr> <td>Base</td> <td>2014</td> <td>+571</td> </tr> <tr> <td>Topeka</td> <td>3085</td> <td>-502</td> </tr> <tr> <td>Heebner</td> <td>3246</td> <td>-663</td> </tr> <tr> <td>Lansing</td> <td>3286</td> <td>-703</td> </tr> <tr> <td>BKC</td> <td>3500</td> <td>-917</td> </tr> <tr> <td>Granite</td> <td>3671</td> <td>-1097</td> </tr> </table>	Name	Top	Datum	Anhydrite	1986	+597	Base	2014	+571	Topeka	3085	-502	Heebner	3246	-663	Lansing	3286	-703	BKC	3500	-917	Granite	3671	-1097
Name	Top	Datum																							
Anhydrite	1986	+597																							
Base	2014	+571																							
Topeka	3085	-502																							
Heebner	3246	-663																							
Lansing	3286	-703																							
BKC	3500	-917																							
Granite	3671	-1097																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262	Common	185	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED SEP 25 2009 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None, P&A
---	--	-----------------------------------

ALLIED CEMENTING CO., LLC. 043848

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-26-08</u>	SEC. <u>9</u>	TWP. <u>1S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Hanchera</u>		WELL # <u>1</u>	LOCATION <u>Oberlin</u>		COUNTY <u>Decatur</u>		STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>2N Winto</u>				

CONTRACTOR Martin Drilling Rig 3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3680'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2000'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 205 sks 60/40 4% gel
1/4" FLO-seal

COMMON	<u>123 sks</u>	@	<u>15.45</u>	<u>1900.35</u>
POZMIX	<u>82 sks</u>	@	<u>8.00</u>	<u>656.00</u>
GEL	<u>7 sks</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>FLO-seal 51#</u>	@	<u>2.50</u>	<u>127.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>214 sks</u>	@	<u>2.40</u>	<u>513.60</u>
MILEAGE	<u>104 1/2 mile</u>			<u>1712.00</u>
				TOTAL <u>5055.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

377 DRIVER John

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 sks @ 2000'

100 sks @ 1370'

40 sks @ 310'

10 sks @ 40'

30 sks - Rat hole

Thank you

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2000'</u>		
PUMP TRUCK CHARGE			<u>1077.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 miles</u>	@	<u>7.00</u> <u>560.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1577.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 dry hole plug</u>	@		<u>40.00</u>
	@		
	@		
	@		
TOTAL <u>40.00</u>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Walt Jan

ALLIED CEMENTING CO., LLC. 32091

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, Ks

DATE <u>10/20/08</u>	SEC <u>9</u>	TWP. <u>1</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>6:00 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Hanchery</u>	WELL# <u>1</u>	LOCATION <u>Oberlin 8E 9W 2E 2N</u>			COUNTY <u>Deatur</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>W Side</u>			

CONTRACTOR Murfin #3 OWNER Sime

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 5/8 DEPTH 262'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 3/4 BBL

CEMENT

AMOUNT ORDERED 185 Com 30% CC
2000 Gel

COMMON	<u>185 SKs</u>	@	<u>15 45</u>	<u>2858 25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20 80</u>	<u>60 40</u>
CHLORIDE	<u>7</u>	@	<u>58 20</u>	<u>407 40</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Walt

BULK TRUCK

347 DRIVER John

BULK TRUCK

_____ DRIVER _____

RECEIVED

SEP 25 2009

KCC WICHITA

HANDLING	<u>195 SKs</u>	@	<u>2 40</u>	<u>468 00</u>
MILEAGE	<u>1st SK/mile</u>			<u>1560 00</u>
				TOTAL <u>5356 00</u>

REMARKS:

Cement did circulate

Thank You

Alan, Walt, John

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>1018 00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>80 miles</u> @ <u>7 00</u> <u>560 00</u>
MANIFOLD	<u>Head</u> @ <u>113 00</u>
_____ @ _____	
_____ @ _____	

CHARGE TO: Great Plains Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1691 00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@	<u>68 00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>68 00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Keith Van Pelt