

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: LIPS Well #: 5-27
 Sec. 27 Twp. 18 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Correlation Log ✓	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Admire 496-500 Admire 543-547
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	5 1/2		200'	Class A	75	3%caclz,gel;phenoseal
Longstring	4 1/2	2 7/8		600'	Thickset	65	kolseal;flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	543-547	15% HCL w/inhibitor	543-547
4 1/2	496-500		496-500

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 25 2009

TUBING RECORD: Size: <u>none</u> Set At: <u>none</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>not yet in production</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>unknown</u>	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>543-547</u> <u>496-500</u>
---	---	--

SHAWMAR OIL & GAS COMPANY, INC.

September 24, 2009

KANSAS CORPORATION COMMISSION
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2009

RE: ACO-1, Lips #5-27
API: 15-017-20904-00-00
Chase County, Kansas

CONSERVATION DIVISION
WICHITA, KS

Dear Sir:

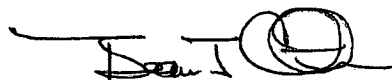
The purpose of this letter is to request confidentiality as per side two of the enclosed ACO-1 filed with this letter for the allowed 12-month period on the above-mentioned well.

Enclosed are the original and two copies of the ACO-1 as well as copies of the cementing tickets for the above mentioned well.

All well logs are also submitted with this ACO-1.

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier
President

BJC/cm
Encl.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21196
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-09	7065	Lipps # 5-27				Chase
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Shawmor Oil & Gas Co. Inc			485	Alan		
MAILING ADDRESS			543	Dave		
P.O. Box 9						
CITY	STATE	ZIP CODE				
Marion	KS	66861				

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 205' CASING SIZE & WEIGHT 5 1/2"
CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 10'
DISPLACEMENT 4 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft Meeting. Rig up to 5 1/2 casing. Break circulation with fresh water. Pump 2 bbls dye water. Mix 75 sks Class A Cement w/ 3% CaCl2, 2% Gel & 1/4" pheno seal gal/sk. Displace with 4 1/2 bbls fresh water. Shut well in. Good cement returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
11045	75 sks	Class A Cement	12.70	952.50
1102	210 #	CaCl2 3%	.71	149.10
1115A	140 #	Gel 2%	.16	22.40
1107A	19 #	Pheno seal 1/4" ps/sk	1.08	20.52
5407		Ten mileage Bulk Truck	N/C	296.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 25 2009	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Subtotal	2,293.02
			SALES TAX	72.10
			ESTIMATED TOTAL	2365.12

Ravin 3737

029944

AUTHORIZATION Called by Benny

TITLE Co. Rep

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21289

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-09	7665	Lipps 5-27				Chase
CUSTOMER Shawmer Oil & Gas Co. Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 9			DRIVER			
CITY Marion			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66861			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 4 1/2" HOLE DEPTH 607' CASING SIZE & WEIGHT _____
 CASING DEPTH 600' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.5 bbls DISPLACEMENT PSI 500* MIX PSI Bump Plug 1000 RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break circulation. Pump 200* Gel Flush 2 bbls water spacer + 2 bbls Dye water. Mix 65 sks Thick set Cement w/ 5* Kol Seal per/sk AT 13.8* per/gal. Shut down Washout pump & lines. Stuff 2 plugs. Displace with 3.5 bbls Fresh water. Final pumping pressure 500*. Bump Plugs to 1000*. Shut well in. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126A	65 sks	Thick set Cement	16.00	1040.00
1110A	520 #	Kol Seal 5# per/sk	.39	202.80
1107	16 #	Flo Cele 1/2# per/sk	1.97	31.52
1118A	200*	Gel Flush	.16	32.00
5407	3.57 Tons	Ton Mileage Bulk Truck	mic	296.00
4127	3	2 1/2 Centralizer	36.00	108.00
4152	1	2 1/2 Float Shoe	132.00	132.00
4402	2	2 1/2 Rubber Plug	22.00	44.00
			Sub Total	2928.82
			SALES TAX	100.00
			ESTIMATED TOTAL	3028.82

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 25 2009
CONSERVATION DIVISION
WICHITA, KS

AVIN 3737
AUTHORIZATION Witness by BO. TITLE Co Rep. DATE _____

030019