## **ORIGINAL**

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5192	API No. 15 - 017-20904-00-00
Name: Shawmar Oil & Gas Company, Inc	Spot Description:
Address 1: PO Box 9	NW _NE _SE _SE _Sec. 27 _Twp. 18 _S. R. 6 ✓ East _ West
Address 2:	1097 Feet from North / South Line of Section
City: Marion State: KS Zip: 66861 + 0009	416 Feet from 📝 East / 🗌 West Line of Section
Contact Person: Beau J. Cloutier	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 382-2932	□NE □NW ☑SE □SW
CONTRACTOR: License # 5192	County: Chase
Name: Shawmar Oil & Gas Company, Inc	Lease Name: LIPS Well #: 5-27
Wellsite Geologist: none	Field Name: Lipps D
Purchaser:	Producing Formation: Admire
Designate Type of Completion:	Elevation: Ground: 1412 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 607' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 200' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan AI+ I NVL 10-7-09 (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/4/2009 6/10/2009 6/15/2009	Quarter Sec TwpS. R
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence of the confi
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 9/24/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 14 day of Supt	,
Α	Wireline Log Received RECEIVED
200	Geologist Report Received KANSAS CORPORATION COMMI
Notary Public: CAROL MAKOVE	EC IIIC Distribution
Data Commission Evaluate 3 / // 2012 NOTARY PUBLI	

STATE OF KANSAS My Appt. Exp. 3/1/2012

#### Side Two

Operator Name: Sha	wmar Oil & Gas C	company, Inc	Lease N	lame: L	IPS		Well #: _5-2	7
Sec. <u>27</u> Twp. <u>18</u>			County:	Chase	9			
time tool open and clo	osed, flowing and shu es if gas to surface to	d base of formations p it-in pressures, whethe est, along with final cha report.	r shut-in press	ure reac	hed static level,	hydrostatic p	ressures, bottom i	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes ☑ No		□ Lo	g Formation	n (Top), Dept	th and Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☑ No	,	Name	•		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes   ☑ No ☐ Yes   ☐ No		Admir Admir			496-500 543-547	
List All E. Logs Run: Gamma Ray	Correlation Lo	og 🗸						
		CASIN Report all strings s	NG RECORD et-conductor, sur	✓ Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /	ht	Setting Depth	Type of Cemen	# Sacks Used	Type and Percent Additives
Surface	8 3/4	5 1/2			200'	Class A	75	3%caclz;gel;phenoseal
Longstring	4 1/2	2 7/8			600'	Thickset	65	kolseal;flocele
		ADDITION	IAL CEMENTIN	IG / SQU	EEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks (	Used		Туре	and Percent Additives	3
Shots Per Foot		ON RECORD - Bridge P Footage of Each Interval I					ement Squeeze Reco	rd Depth
4	543-547			·	15% HCL w/inhibitor 543-547			
4 1/2	496-500				·			496-500
							KANSAS (	RECEIVED CORPORATION COMMISSI
							S	EP <b>2 5</b> 2009
TUBING RECORD:	Size:	Set At:	Packer At	:	Liner Run:	_ Yes _		SERVATION DIVISION
Date of First, Resumed not yet in production	Production, SWD or Er	hr. Producing N	_	Flowing	J Pumpir	ng 🗌 G	as Lift	WICHITA, KS er (Explain)
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas unk	Mcf known	Wate	er BI	ols.	Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS:  Used on Lease  bmit ACO-18.)	Open Hole	METHOD OF	_		nmingled	PRODUCTI 543-547 496-500	ON INTERVAL:

### SHAWMAR OIL & GAS COMPANY, INC.

September 24, 2009

KANSAS CORPORATION COMMISSION Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 5 2009

RE: ACO-1, Lips #5-27 API: 15-017-20904-00-00 Chase County, Kansas

CONSERVATION DIVISION WICHITA, KS

Dear Sir:

The purpose of this letter is to request confidentiality as per side two of the enclosed ACO-1 filed with this letter for the allowed 12-month period on the above-mentioned well.

Enclosed are the original and two copies of the ACO-1 as well as copies of the cementing tickets for the above mentioned well.

All well logs are also submitted with this ACO-1.

If you have any questions, please advise.

Sincerely,

Beau J. Cloutier President

BJC/cm Encl.





TICKET NUMBER 21196

LOCATION Fucka

FOREMAN STEW AREAD

	hanute, KS 667 or 800-467-867	~··	ELD TICKE	T & TREA	ATMENT REF NT	PORT		
DATE	CUSTOMER#	WEI	L NAME & NUN		SECTION	TOWNSHIP	RANGE	COUNTY
6-8-0G	7665	1:005	#5-27	·			†····	Chase
6-8-09 CUSTOMER		• •		1				
Shown	nar Oil &	Gas Co.	Inc		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS				485	Alan		
<i>P.o.B</i> <sub>0</sub>	x Sr				543	Dave		
CITY		STATE	ZIP CODE	1				
marian		155	66861					
	urface_	HOLE SIZE		HOLE DEP	TH_205'	CASING SIZE &	WEIGHT <u></u>	
	200'			TUBING			OTHER	
SLURRY WEIGH	HT	SLURRY VOL		WATER ga	l/sk	CEMENT LEFT I	n CASING/O	,
DISPLACEMENT	T4 2 666	DISPLACEME	NT PSI	MIX PSI				
						rak Circ	ulation in	ith Fresh
120101	Pura 2 3h	Ne Dre C	LOTOC N	NIV 74.5	te Class A	Cement 1	J/ 32 COC	12 2%
Ge / + 1/2	= Phone	Sections	k Die	aloce "	177 48 A	by Fresh	water	Shuī
wellin.						ob Comple		
wellin.	Gees	Cement	- VEION III	70.30	race. S	oo campi	14 11900	J.W. 7
······································								
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			12	nkyou	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
			700	nK you	4			
ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION	of SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
54915	,		PUMP CHAR	GE			680,00	680.00
5406	50		MILEAGE				3.45	172.56
3744					······		1 3.75	74.70
11045	75515	د:	C/955 7	A Ceme	<u> </u>		12.70	952.50
1102	210#			2 3%	.:		.71	149.10
1118A	140#		Ge/				.16	3240
1/97A	19*		Pheno	Seal Ky	Passik		1.08	20.52
5407			Tono	./2 /	Poslik Bulk Truck		mic	296.00
			1000	very	1			· · · · · · · ·
			<del>                                     </del>	<del></del>			† <sub>RE</sub>	<b>¢</b> EIVED
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	ļ					<u> </u>	+ SEP	<b>‡</b> 5 2009
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							CONSERV	ATION DIVISION HITA, KS
	<b></b>	<del></del>					1410	7, 10
	<u> </u>		_					
1 .	1		1				1	1

AUTHORIZTION Called by Bengy TITLE Co. Rep.

DATE\_\_

Subjoid!
SALES TAX

ESTIMATED TOTAL



AUTHORIZTION WITHOUS BY 80.



ICKET NUMBER	21289
LOCATION Eunek	3
FOREMAN STEWS	Mearl

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-12-09	7665	Lipps 5-27					chase
CUSTOMER		<del></del>					
Shawn	nor Oil	» Gas Co. Inc.	_	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			443	Justin		
CITY O. /	30 X 9			515	Chris		
CITY	•	STATE ZIP CODE	,				<u></u>
Mario		RS 66861					
JOB TYPE Lor	gsiring_	HOLE SIZE 4 % "	HOLE DEPT	H 407'	CASING SIZE & V	WEIGHT	
CASING DEPTH	600'	DRILL PIPE	TUBING	27/8		OTHER	
SLURRY WEIGH	IT	SLURRY VOL	WATER gal/	sk	CEMENT LEFT in	CASING	
DISPLACEMENT	3.5666	DISPLACEMENT PSISO 4	MIX PSI Bu	mp Plage /090	RATE		
		ing: Rig up to 2					Pump
		25615 Grater S					
		W/5 *KolSeal					
		ines Stuff 2 plu					
water.	Final P	umping Pressure	500 t.	Bumo P	1405 TO 10	12 , FODS	but well
in 5	ob Camal	re Rig down					
		0					
		1	hank v	a Cl			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126A	65 sks	Thick SET CEMENT	12.00	1040.00
11104	520 ±	Kolseul 8 per/sk Flo cele 45 pas/sk	,39	202.80
1167	16#	Flo Cele 35 parlsk	1.97	31.52
11184	200	Gel Flush	.16	32-00
5407	3,57 Tons	Jan Milege Bulk Truck	mjc	296.00
4127	3	22 Centralizer	36.00	108.00
4152	/	21/2 Float Shoa RECEIVED RECEIVED	132,00	132.00
4402	3	2'2 Float Shor RECEIVED  2'2 Rubber Plykansas CORPORATION COMMISSION  2 2 Rubber Plykansas CORPORATION COMMISSION	22.00	44.00
		SEP 2 3 Loui		
		DISTRICTION DIVISION		
	,	CONSERVATION DIVISION WICHITA, KS	Subtatal	2928.82
			SALES TAX	100.80
Ravin 3737		830019	ESTIMATED TOTAL	3033.03

TITLE CO RED