

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629  
Name: Great Plains Energy, Inc.  
Address 1: PO Box 292  
Address 2: 429 N. Linden  
City: Wahoo State: NE Zip: 68066 +  
Contact Person: Dan Blankenau  
Phone: (402) 277-5336  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Company, Inc.  
Wellsite Geologist: Richard Bell  
Purchaser: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
4/23/08 4/29/08 6/14/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-065-23427-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE Sec. 34 Twp. 8 S. R. 25  East  West  
1120 4143 Feet from  North /  South Line of Section  
880 1006 Feet from  East /  West Line of Section  
GPS KCC NCC  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Toll-08 Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2494 Kelly Bushing: 2499  
Total Depth: 4090 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2205 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH II NLR  
(Data must be collected from the Reserve Pit) 10-7-09  
Chloride content: 2000 ppm Fluid volume: 1100 bbls  
Dewatering method used: Air dried then back filled.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 23<sup>rd</sup> day of September,  
20 09.  
Notary Public: Patricia K. Styskal  
Date Commission Expires: 1-21-2010

GENERAL NOTARY - State of Nebraska  
PATRICIA K. STYSKAL  
My Comm. Exp. Jan. 21, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Great Plains Energy, Inc. Lease Name: Toll-08 Well #: 1  
 Sec. 34 Twp. 8 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CD/NL, DIL, Micro, Frac Finder</b> ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2191</td> <td>+308</td> </tr> <tr> <td>Base</td> <td>2226</td> <td>+273</td> </tr> <tr> <td>Topeka</td> <td>3553</td> <td>-1054</td> </tr> <tr> <td>Heebner</td> <td>3765</td> <td>-1266</td> </tr> <tr> <td>Lansing</td> <td>3805</td> <td>-1306</td> </tr> <tr> <td>BKC</td> <td>4029</td> <td>-1530</td> </tr> </table>	Name	Top	Datum	Anhydrite	2191	+308	Base	2226	+273	Topeka	3553	-1054	Heebner	3765	-1266	Lansing	3805	-1306	BKC	4029	-1530
Name	Top	Datum																				
Anhydrite	2191	+308																				
Base	2226	+273																				
Topeka	3553	-1054																				
Heebner	3765	-1266																				
Lansing	3805	-1306																				
BKC	4029	-1530																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208	Common	165	3%cc, 2% gel
Production	7 7/8"	4 1/2"	10.5	4090	ASC	150	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				RECEIVED <b>KANSAS CORPORATION COMMISSION</b>  SEP 25 2009  <b>CONSERVATION DIVISION</b> WICHITA, KS
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3875-3877 LKC "E"	250 gal. 15%MCA, 1000gal 15% NE	
4	3939-3945 LKC "H"	250 gal. 15%MCA,	
4	3882-3886 LKC "F"	250 gal. 15%MCA, 1000gal 15% NE	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None, P&A
---	--	-----------------------------------

---

**GREAT PLAINS ENERGY, INC.**  
**Box 292**  
**Wahoo, NE 68066**

---

**TOLL-08 #1**  
Sec 34, Twp 08S, R 25W  
Graham Co., KS

**Well Plugging**

*Prepared for:* Dan Blankenau

01/13/09

*Prepared by:*  
X-Hand Engineering, Inc.  
Harold Bellerive  
1269 F. Road  
Morland, KS 67650  
(785-627-4531)

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION  
WICHITA, KS

GREAT PLAINS ENERGY, INC.

Toll-08 #1

December 30, 2008

Dug out cellar and dug circulation pit. Made necessary well-head connections to pull casing.

GREAT PLAINS ENERGY, INC.

Toll-08 #1

December 31, 2008

Rigged up Trinity Well Service. Rigged up casing tongs. Trip in hole with back-off charge.

Pulled on casing and found free-point. Pulled into 4½" casing to back-off and casing perforate @ 197' from surface. Pulled out with back-off charge. Pulled 197' of 4½" and laid out. Hauled 2 3/8" tubing to location to plug with. Perforated @ 1400' and 2200'—four spf.

GREAT PLAINS ENERGY, INC.

Toll-08 #1

January 02, 2008

Trip in hole with tubing to 2400'. Set first plug @ 2400' with 65 sacks 60/40 poz and 125# hulls and displaced. Pulled to 1200'. Pumped 170 sacks cement with 175# hulls. Pulled tubing out of hole and filled hole with cement. Total cement 325 sacks. Washed up and rigged down. Hauled tubing off.

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33331

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
~~Russell~~

DATE <u>12-31-09</u>	SEC. <u>23</u>	TWP. <u>8</u>	RANGE <u>25</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START	JOB FINISH
LEASE <u>Toll 8</u>	WELL # <u>2</u>	LOCATION <u>Merland South To 3rd</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>Curve west in To</u>					

CONTRACTOR <u>Trinity oil field</u>	OWNER <u>Great Plains</u>
TYPE OF JOB <u>old hole plug</u>	
HOLE SIZE <u>4 1/2</u>	T.D. <u>2220</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>2220</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>BBLS Fresh water</u>	

CEMENT

AMOUNT ORDERED 325sx 60/40 4%

Gel

400# cotton seed hulls  
Did not use

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Wayne D</u>
# <u>417</u>	HELPER <u>Matt - D</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Rockey -</u>
BULK TRUCK	
#	DRIVER

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 342x 55x .10 1881.00

TOTAL 1881.00

**REMARKS:**

~~Head note with fresh water BBLS  
mix 150sx 60/40 4% 300# Cotton Seed  
hulls mix 23 BBLS Displace with 20 BBLS  
Fresh water and plug 1400 ft head hole  
with BBLS Fresh water mix 60/40 4%  
Gel mix 25 95 BBLS Displace with 13 BBLS  
Fresh water and plug at 2600 ft head hole  
with BBLS mix 25sx mix 12 BBLS Dis place  
with 4 1/2 BBLS till circulated wash up  
Ris Down Released at 1:00 PM~~

**SERVICE**

DEPTH OF JOB 2220

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 55 @ 7.00 385.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 385.00

CHARGE TO: Great Plains

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

(Preston Drilling)  
was on location

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., LLC. 33354

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Great Bend  
~~Russell~~

DATE <u>1-2-08</u>	SEC. <u>34</u>	TWP. <u>8S</u>	RANGE <u>25W</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Toll 108</u>			WELL # <u>1</u>		LOCATION <u>Moreland 90 SOUTH ON Graham</u>		COUNTY <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			TRUCK ROUTE TO 3RD CURVE N/W INTO				

CONTRACTOR Trinity W/S OWNER Great Plains

TYPE OF JOB O.H.P.

HOLE SIZE _____	T.D. _____
CASING SIZE <u>4 1/2</u>	DEPTH _____
TUBING SIZE <u>2 3/8</u>	DEPTH <u>2200'</u>
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>FRESH Water</u>	
EQUIPMENT	
PUMP TRUCK # <u>181</u>	CEMENTER <u>DWAYNE W</u>
	HELPER <u>CARL S</u>
BULK TRUCK # <u>392-148</u>	DRIVER <u>JALIC B</u>
BULK TRUCK # _____	DRIVER _____

CEMENT

AMOUNT ORDERED 3255x 60/40 4 1/2 GEL  
400# HULLS ON THE SIDE  
USED 300# HULLS USED 2405X

COMMON	<u>144</u>	@	<u>13.50</u>	<u>1944.00</u>
POZMIX	<u>96</u>	@	<u>7.55</u>	<u>724.80</u>
GEL	<u>10</u>	@	<u>20.25</u>	<u>202.50</u>
CHLORIDE		@		
ASC		@		
HULLS	<u>300#</u>	@	<u>31.05</u>	<u>93.15</u>
RECEIVED KANSAS CORPORATION COMMISSION @ @ <u>SEP 25 2009</u> @ @ CONSERVATION DIVISION @ WICHITA, KS @				
HANDLING	<u>342</u>	@	<u>2.25</u>	<u>769.50</u>
MILEAGE	<u>342x.55x.10</u>			<u>1881.00</u>
				TOTAL <u>5614.95</u>

REMARKS:

ST PLUG AT 2200 PUMP 655x60/40  
4 1/2 GEL AND 125# HULLS AND DISP  
WITH 7 BBLs OF WATER AND PULL UP  
TO 1200' AND PUMP 1705x AND 125#  
HULLS AND DISP WITH 4 BBLs OF WATER  
PULL TUBING AND 4 1/2 CASING OUT  
OF HOLE AND TOP OFF WITH 55x OF  
CEMENT  
CEMENT DID CIRCULATE

CHARGE TO: Great Plains

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Preston L. Dierling

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>2200'</u>	
PUMP TRUCK CHARGE _____	<u>1045.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>1430.00</u>	

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	
SALES TAX (If Any) _____	
TOTAL CHARGES _____	
DISCOUNT _____	IF PAID IN 30 DAYS

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

141

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE			WELL #			

CONTRACTOR	OWNER				
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	105	@ 10	2186
DISPLACEMENT	SHOE JOINT	POZMIX	0	@	
CEMENT LEFT IN CSG.		GEL	03	@ 10	52
PERFS		CHLORIDE	6	@ 5	31
		ASC		@	
EQUIPMENT				@	
MP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
		HANDLNG	115	@ 1	3212
		MILEAGE	20	@ 11.85	415
		TOTAL			

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2009

REMARKS	SERVICE		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@ 9.25	980
	EXTRA FOOTAGE	@	
	MILEAGE	@ 6.25	15
	MANIFOLD	@	100
	TOTAL		

CHARGE TO:	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment  
I furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME *AFD*